

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 19935. Lease Designation and Serial No.  
NMLC 032582A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

EJ Wells # 1

9. API Well No.

30-025-09735

10. Field and Pool, or Exploratory Area

JalMat(TNSL-YTS-7 RVRS)

11. County or Parish, State

Lea, New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

American Inland Resources Company, LLC

3. Address and Telephone No.

PO Box 50938 Midland, Texas 79710 915-685-0981

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL &amp; 2310' FWL

Unit F, Sec. 12, T 25-S, R 36-E

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☒
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

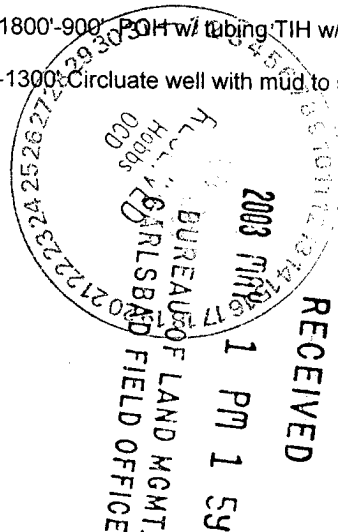
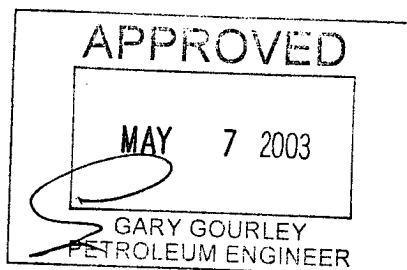
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-19-03 Set CIBP @ 2850' Spot 75 sks of cement on top of CIBP- Unable to establish circulation

3-20-03 Tag plug @ 2015' Hunt hole in casing, bad casing 1288'-1800'. Spot 150 sks of cement 1800'-900' POH w/ tubing TIH w/ packer and squeeze cement down to 1300' SWI with 200 psi.

3-21-03 Tag cement @ 1606'. Pressure test casing to 600psi-Held. Spot 50 sks of cement 1606'-1300'. Circulate well with mud to surface. Perf casing @ 300' Circulate 7" and annulus with 100 sks of cement.

Cut off wellhead &amp; anchors 3' BGL Install dry hole marker



14. I hereby certify that the foregoing is true and correct

Signed

Title

Cementor

Date

4-24-03

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: