Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised March 25, 1999 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-10416
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE P
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name:
1. Type of Well: Oil Well			Langlie Mattix Penrose Sand Unit
2. Name of Operator			8. Well No.
Pecos Production Company 3. Address of Operator			9. Pool name or Wildcat
3. Address of Operator 400 W. Illinois, Ste 1070, Midland, TX 79701			Langlie Mattix; 7 RVRS-Q-Grayburg
4. Well Location			
Unit LetterJ : _1980feet from the _South line and1980feet from theEast line			
Section 22		ange 37E	NMPM Lea County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3337' GR			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AI CEMENT JOB	ND 🗆
OTHER:		OTHER:	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. This well failed its most recent MIT. Subsequent tests indictated small tubing leak. Repairs as follows: 1. Flow well down to frac tank. MIRU & tag TD w/slick line to check for fill. 			
This well failed its most recent MIT	f. Subsequent tests indictated sr	nall tubing leak. R	tepairs as follows:
1. Flow well down to frac tank. MIRU & tag TD w/slick line to check for fill.			
2. Release packer and TOOH. Locate leak in tubing.			
 Flow well down to frac tank. MIRU & tag TD w/slick line to check for fill. Release packer and TOOH. Locate leak in tubing. If required. TIH w/bit and clean out to 3675' PBTD. TIH w/exchange packer and repaired tubing. Set packer, load annulus and test same to 500 psi. Place well back on injection. 			
4. TIH w/exchange packer and repaired tubing. Set packer, load annulus and test same to 500 psi.			
5. Place well back on injection.			
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I hereby certify that the information a	bove is true and complete to the b	est of my knowledg	ge and belief.
SIGNATURE TITLE VP - Engr. & Operations DATE 5/12/03			
Type or print name William R. H	uck Telephon	e No. (915) 620-8	480
(This space for State use)	1 - N		
APPPROVED BY Zay W. Wills TOTE FIELD REPRESENTATIVE II/STAFF MANAGER			
Conditions of approval, if any MAY 1 5 2003			
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