

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10483
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Water Injection Well		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> P <input type="checkbox"/>
2. Name of Operator Pecos Production Company		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste 1070, Midland, TX 79701		7. Lease Name or Unit Agreement Name: Langlie Mattix Penrose Sand Unit
4. Well Location Unit Letter <u>B</u> : <u>880</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>27</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County		8. Well No. 137
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3335' DF		9. Pool name or Wildcat Langlie Mattix; 7 RVRS-Q-Grayburg

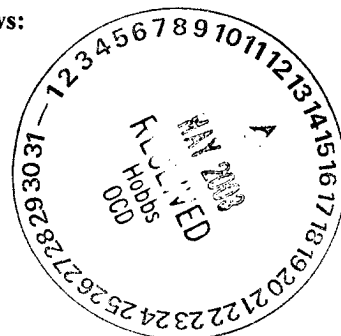
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This well failed its most recent MIT. Subsequent tests indicated small tubing leak. Repairs as follows:

1. Flow well down to frac tank. MIRU & tag TD w/slick line to check for fill.
2. Release packer and TOOH. Locate leak in tubing.
3. If required. TIH w/bit and clean out to 3655' PBTD.
4. TIH w/exchange packer and repaired tubing. Set packer, load annulus and test same to 500 psi.
5. Place well back on injection.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William R. Huck TITLE VP - Engr. & Operations DATE 5/12/03

Type or print name William R. Huck Telephone No. (915) 620-8480

(This space for State use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of approval, if any: MAY 15 2003