

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.  
30 025 23536

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
1158729

7. Lease Name or Unit Agreement Name:

Clower State

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Finley Resources, Inc

3. Address of Operator

1308 Lake Street, Fort Worth, TX 76102

8. Well No.

1

9. Pool name or Wildcat

Langlie Mattix

4. Well Location

Unit Letter I, 2310 feet from the South line and 990 feet from the East line

Section 20 Township 22S Range 37E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3372' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Add Yates, 7 Rivers & Grayburg to existing ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

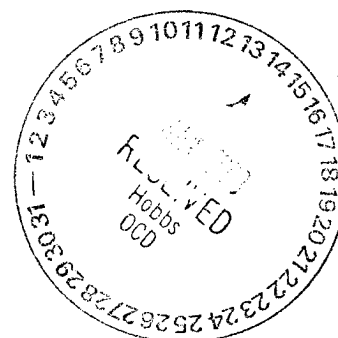
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Perforate & water frac stimulate Grayburg interval: 3782' - 3894'.
2. Perforate & water frac stimulate Yates, 7 Rivers & Queen interval: 2600 - 3424'
3. Produce with existing Queen and Grayburg interval: 3492 - 3728'

Estimated start date: 6/1/2003



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James L. Nance TITLE Production & Operations Engineer DATE 5/7/2003

Type or print name James L. Nance Telephone No. (817) 336-1924 x27

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 15 2003

Conditions of approval, if any:

# Clower State #1

2310' FSL, 990' FEL, Sec 201

T22S, R37E Lea Co., NM

Langlie Maddox Field completion Date: 7/31/70

KB 3372'

API # 30 025 23536

NM ID 1158729

Status: Active

PU

2"x 1 1/2"x 12' RWBC

151 - 3/4" rods, 120 jts 2 3/8" tbg

8 5/8" csg @ 335' w/ 225 sx

Potential:

Notes on logs

Suggest that the

Yates may have

Been perforated

2670 - 2750' ???

Activity:

7/70: Frac 3698-3728', 1000 gal acid,

10000 gal oil, 15000# sd

Frac 3492-3631', 2000 gal acid,

30000 gal oil, 60000# sd

6/89: found bad collar @ 1697'

4/01: Repl. 27 bad jts.

Proposed Perfs: Yates,  
7 Rivers, Upper Queen

2600-3424'

Lower Grayburg 3782-3894'

Queen, Grayburg Perfs:

3492 - 3631', 3698-3728'

5 1/2" csg @ 3900' w/ 400 sx

Current

2/11/2003

NO ORIGINAL WELLFILE