

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 30-025-24713-00-00
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1167
7. Lease Name or Unit Agreement Name: STATE JJ
8. Well No. 3
9. Pool name or Wildcat LANGLIE MATTIX
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3359 1' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

JOHN H. HENDRIX CORPORATION

3. Address of Operator

P.O. BOX 3040; MIDLAND, TEXAS 79702-3040

4. Well Location

Unit Letter O : 660 feet from the SOUTH line and 1980 feet from the EAST line

Section 13 Township 23S Range 36E NMPM LEA County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3359 1' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1.) RIG UP P & A EQUIPMENT; DIG AND LINE WORK PIT; NIPPLE UP BOP.

2.) RIH WITH WORKSTRING WITH BENT JOINT AND MULE LIP ON BOTTOM OF STRING; ATTEMPT TO GET INSIDE CASING; CAN NOT DO IT. 05/05/2003

3.) SQUEEZE 200 SACKS OF CEMENT FROM 2000'. 05/06/2003 DID NOT TAG (AUTHORIZED BY GARY WINK).

4.) RESQUEEZE 150 SACKS OF CEMENT WITH LCM FROM 2000'. 05/07/2003 TAGGED AT 1984'.

5.) PERFORATE CASING AT 1300'; SQUEEZE 75 SACKS OF CEMENT; DISPLACE TOP OF CEMENT TO 1200' WOC AND TAGGED AT 1195'.

6.) PERFORATE CASING AT 437'; SQUEEZE PERFORATIONS WITH 100 SACKS OF CEMENT; DISPLACE WOC TO 337' WOC AND TAG AT 331'. 05/09/2003

7.) CUT OFF WELLHEAD AND SPOT 10 SACK SURFACE PLUG; INSTALL P & A MARKER BOP. 05/09/2003

Approved as to plugging of the well BOP
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Howard Boatright TITLE AGENT DATE 05/12/2003

Type or print name HOWARD BOATRIGHT

Telephone No. (915)570-5382

(This space for State use)

APPROVED BY Gary W. Wink TITLE OG FIELD REPRESENTATIVE II/STAFF MANAGER

DATE MAY 15 2003

Conditions of approval, if any:

