

Submit 3 Copies To Appropriate
District Office

District I

1625 N. French Dr., Hobbs, NM
88240

District II

301 W. Grand Ave., Artesia, NM
88210

District III

1000 Rio Brazos Rd., Aztec, NM
87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-025-27927

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK
TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR
SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Rotary Wireline Service Inc.

3. Address of Operator

P.O. Box 2135, Hobbs, NM 88241-2135

7. Lease Name or Unit Agreement Name:

Lee Carter

8. Well No. 1

8. Pool name or Wildcat

Knowles Drinkard, West

4. Well Location

Unit Letter H : 1980 feet from the North line and 660 feet from the East line

Section 33

Township 16S

Range 37E

NMPM Lea

County NM

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3778' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ☐

CASING TEST AND CEMENT JOB ☐ ABANDONMENT ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Final Sundry Report of Plug and Abandonment of the Lee Carter #1. Plugging completed as per approved procedure Dated 11/6/02. Actual plugging completed 1/9/03. Final cleanup and removal of all surface equipment Completed 2/1/03. Summary plugging includes circulating gelled brine to CIBP set in 5-1/2" at 7722'. Additional CIBP's set at 4820', 3039', 2134', 397', and 60' surface cement plug. All surface equipment removed and Dry Hole Marker Set.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Owner

DATE 5/13/03

Type or print name

(this space for State use)

Telephone No. 397-6302

APPROVED BY

Conditions of approval, if any:

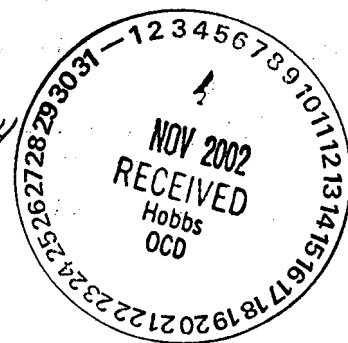
FIELD REPRESENTATIVE II/STAFF MANAGER

DATE MAY 15 2003

Loe CARTER #1

Procedure:

1. RU DDU
2. COOH w/ 2 7/8" Prod. Tbg & 5 1/2" Anchor.
LD All Prod. Equip.
3. RU Wireline Mast Truck.
4. GIH w/ Gauge Ring. TAG PBTD @ 8579'
5. GIH w/ 5 1/2" CIBP & Set @ 7722'.
Dump 35' CLASS C Cement
6. GIH w/ 5 1/2" CIBP. Set @ 4820'.
Dump 35' CLASS C Cement
7. GIH w/ 5 1/2" CIBP. Set @ 3039'.
Dump 35' CLASS C Cement
8. GIH w/ 5 1/2" CIBP. Set @ 2134'.
Dump 35' CLASS C Cement
9. GIH w/ 5 1/2" CIBP. Set @ 397'.
Dump 35' CLASS C Cement.
10. SPOT 60' CLASS C Cement to SURFACE.
11. Cutoff Wellhead. Set PA MARKER.
12. RETURN SURFACE to ORIGINAL cleaned up condition.
13. RD Wireline Unit.



Lee CARTER #1

15 3/8" CSG.

377'

Anhyd

SALT

8 5/8" CSG.
4800'

7782'

PEAFS

7937'

PBTD 8579'

TD 11,515'

SURFACE

↑
60' - CLASS C CEMENT

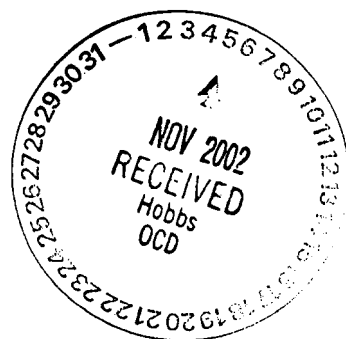
CIBP 397' w/35'
CLASS C CEMENT TOC 362'

CIBP 2134' w/35'
CLASS C CEMENT TOC 2099'

CIBP 3039 w/35'
CLASS C CEMENT TOC 303'

CIBP 4820' w/35'
CLASS C CEMENT TOC 4785'

CIBP 7722' w/35'
CLASS C CEMENT TOC 7747'



Rotary Wire Line SERVICE, INC.

"Specializing in Pipe Recovery"

P.O. Box 2735 • Phone (505) 397-6302
HOBBS, NEW MEXICO 88241

WORK ORDER

№ 14023

DATE _____

P. O. NO.

ORDERED BY

WELL NAME & NO. LEE Carter

#2

COUNTY LEA STATE NM

CUSTOMER _____

ADDRESS _____

DESCRIPTION OF WORK	UNIT	AMOUNT
Set C.I.B.P in 5 1/2" casing @ 7,722'		
dump 35' cement in 5 1/2" casing @ 7,722'		
to 7,687'		
1-9-2003		
Set C.I.B.P in 5 1/2" casing @ 4,820'		
dump 35' of cement in 5 1/2" casing @ 4,820'		
to 4,785'		
Set C.I.B.P in 5 1/2" casing @ 3,039'		
dump 35' of cement in 5 1/2" casing @ 3,039'		
to 3,004'		
Set C.I.B.P in 5 1/2" casing @ 2,134'		
dump 35' of cement in 5 1/2" casing @ 2,134'		
to 2,099'		
Set C.I.B.P in 5 1/2" casing @ 397'		
dump 35' of cement in 5 1/2" casing @		
397' to 362'		
Thank you		

SUB-TOTAL

TAX

TOTAL

SERVICED BY J. Cudd, J. Bascom, B. McC. J. Carter

WIRE LINE UNIT NO. 109

CUSTOMER

DATE COMPLETED 1-9-2003

AUTHORIZED BY

COMPANY REPRESENTATIVE