trict Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. DI **OIL CONSERVATION DIVISION**

P.O. Box 2088

WELL API NO. 30-025-29668

ISTRICT II				
O. Box Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease STATE FEE FEE		
ISTRICT III				
000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil / Gas Lease No.		
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR.	AND REPORTS ON WELLS S TO DRILL OR TO DEEPEN OR PLUG BACK TO USE "APPLICATION FOR PERMI FOR SUCH PROPOSALS.	7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT		
Type of Well: OIL GAS WELL	OTHER WATER INJECTION WELL			
Name of Operator CHEVRON USA INC		8. Well No. 150		
Address of Operator 15 SMITH ROAD, M	IIDLAND, TX 79705	9. Pool Name or Wildcat EUNICE MONUMENT GRAYBURG		
Well Location				
Unit Letter E: 1980'	Feet From The NORTH Line and 560'	Feet From The WEST Line		
Section 32 Town	ship 20-S Range 37-E Ni	MPMLEA_ COUNTY		

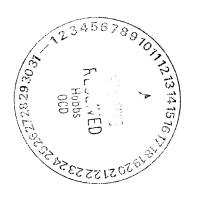
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

3531' GL

10. Elevation (Show whether DF, RKB, RT,GR, etc.)

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT	
PULL OR ALTER CASING			CASING TEST AND CEMENT JOB	
OTHER:	REQUEST TA APPROVAL	✓	OTHER:	_ 🗆

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THE INTENDED PROCEDURE AND WELLBORE DIAGRAM IS ATTACHED FOR YOUR APPROVAL.



I hereby certify that the information above is true	and complete to the best of my knowledge	and belief.			
SIGNATURE WILL	e slake	TITLE_	Regulatory Specialist	DATE	5/6/2003
TYPE OR PRINT NAME	Denise Leake			Telephone No	915-687-7375
			CTAFF N	NANAGER	

APPROVED Harry W. L. CONDITIONS OF APPROVAL, IF ANY:

OC FIELD REPRESENTATIVE II/STAFF

DATE

^{12.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

EMSU # 150 API # 30-025-29668 1980' FNL & 560' FWL S32, T20S, R37E, & Unit E Eunice Monument South Unit Lea County, New Mexico

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

- 1. Verify anchors have been set & tested.
- 2. MIRU PU. ND WH. NU BOP.
- 3. Pull 2-3/8" tubing and packer @ 3594'. PU.2-7/8" workstring.
- 4. TIH w/4-3/4" bit, csg scraper, & WS. Make bit trip to 3860'. POH.
- 5. Set CIBP @ 3550'. Dump 5 sx Class 'C' cmt on CIBP.
- 6. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
- 7. Perform MIT (500 PSI for 30 min.).
- 8. ND BOP. NU WH. RD PU.
- 9. Clean and clear location.

Kevin Hickey 432-687-7260



WELL DATA SHEET

LEASE: **EMSU** WELL: 150 WI FORM: Grayburg / San Andres DATE: 1980' F N L & 560' F W L 32 LOC: SEC: 3531 GL: Injector STATUS: **20S** TOWNSHIP: CNTY: Lea 3531 KB: API NO: 30-025-29668 37E RANGE: UNIT: Ε N.M DF: CHEVNO: TO 35150:01 6/8/87 Date Completed: 720 BWIPD @ 0 psig Initial Injection: Grayburg Initial Formation: FROM: 3640' to 3858' 8-5/8" OD CSG K-55 **Completion Data** Set @ 335 W/ 285 **SX** 5/87 CO. Log w/ CNL, GR, CCL. Perf 3640-50, 3658-64, Cmt circ.? Yes 3672-3702, 3776-86, 3814-22, 3834-58 (1JHPF) ACDZ w/ TOC@ surf. by circ. 7000 gals 15% NeFe HCl. ISIP - 1000 psi. Swb, rec'd 44 (12-1/4" hole) BW/ 2 BO. SFL - 1200' EFL - 1700'. FeR - 12 BPH. RIH w/ injection equipment. Tubing Detail: 6/1/87 Subsequent Workover or Reconditioning: KBTH: 0.00 2-3/8" IPC J-55 4.7# EUE 8rd tbg Replacement well drilled by ARCO and turned over to 31.51 w/ short upset: Chevron. 115 Jts. 2-3/8" J-55 4.7# EUE 8rd tbg w/ external upset: 3557.17 Baker TSN-2 Inj Pkr set w/ 7000# compression: 5.40 anded @ 3594.08 QN PΝ 5-1/2" Baker TSN inj pkr @ 3594' Additional Data: T/Queen @ 3318' T/Penrose @ 3459' T/Grayburg Zone 1 @ 3630' T/Grayburg Zone 2 @ 3666' **Z**1 T/Grayburg Zone 2A @ 3697' T/Grayburg Zone 3 @ 3727' 3640-50 3658-64 T/Grayburg Zone 4 @ 3757' T/Grayburg Zone 5 @ 3806' 3672-3702 **Z2** T/Grayburg Zone 6 @ 3828' T/San Andres @ 3858' 1 JHPF KB @ 3531' 3776-86 Z2A 3814-22 **Z3** 3834-58 PBD @ 3860° 5-1/2" OD 14# CSG K-55 **Z4** 3980' W/ Set @ 915 SX Cmt circ.? No 312' by TOC @ TS **Z**5 (7-7/8" hole) Z6 PBD: 3860^t FILE: EMSU150WB.XLS TD: 3980'