

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34528

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

L. VAN ETTEN

8. Well No.

19

9. Pool Name or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter Q : 467' Feet From The SOUTH Line and 1650' Feet From The EAST Line

Section 9 Township 20-W Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

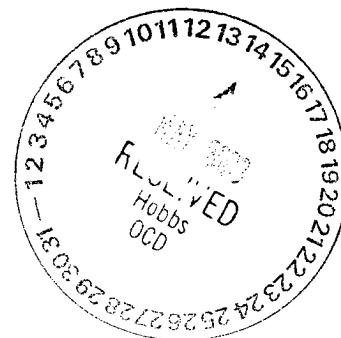
OTHER: ☐

CHANGE STATUS TO SHUT-IN ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-01-03: THE SUBJECT WELL IS NOW SHUT-IN DUE TO BEING UNECONOMICAL TO PRODUCE. TBG IS STUCK IN HOLE.

\*\*\*\*\*SEE ATTACHED COPY FOR ADDITIONAL INFORMATION CONCERNING THIS WELL\*\*\*\*\*



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Denise Leake*

TITLE

Regulatory Specialist

DATE 5/2/2003

TYPE OR PRINT NAME

Denise Leake

Telephone No. 915-687-7375

MAY 15 2003

(This space for State Use)

APPROVED

*Gay W. Wink*

OC FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Box Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 34528
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	VAN ETEN L.
8. Well No.	19
9. Pool Name or Wildcat	MONUMENT SOUTHEAST ABO
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3544 GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location  
Unit Letter O : 467 Feet From The SOUTH Line and 1650 Feet From The EAST Line  
Section 9 Township 20S Range 37E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	HORIZONTAL COMPLETION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-18-01: MIRU KEY RIG #118. 9-19-01: TIH & SET CIBP @ 7020. TIH W/MILLS & TAG CIBP. 5" CORRECTION BETWEEN WL DEPTH & SLM (TAG @ 7015' SLM) TIH W/WHIPSTOCK & GYRO TOOLS. SET WHIPSTOCK TO 95.25 DEG AZIMUTH. MILL 7007-7008. 9-20-01: DRILL 7008-7013. 7016, 7038, 7048, 7196, 7225, 7230, 7238, 7319, 7339, 7383, 7403, 7460, 7486, 7496, 7600, 7615, 7664, 7676, 7695, 7759, 7764, 7823, 7853, 7873, 7916, 7947, 7962, 8011, 8042, 8073, 8103, 8141. 9-26-01: TIH W/RBP & SET @ 6916. 10-02-01: TIH W/3 1/2" TBG TO 6822. 10-03-01: REL RBP. TIH W/SUBS, PKR, SN, & TBG. PKR @ 6885'. SET PKR W/20,000. NU TREE. 10-05-01: ACIDIZE W/17,500 GALS 15% HCL MSR, 25,714 GALS 20% HCL, 15,000 GALS WF-130. TOW @ 7007. BOW @ 7013. 10-06-01: OPEN WELL ON 3/4" CHOKE. 10-09-01: MIRU KEY #291. ND FRAC TREE. REL PKR. 10-10-01: TIH W/SANDLINE DRILL TO KNOCK OUT CIBP. 10-11-01: TAG UP @ 7020 & C/O TO 7297'. TIH W/MA, SN, TBG, & TA. 10-12-01: TIH W/218 JTS OF TBG ABOVE TA. TBG @ 6907. SN @ 7052. MA @ 7083. SET TA. TIH W/INSERT PUMP & RDS. 10-16-01: TIE IN ELECTRICAL UNIT TO MOTOR.

10-23-01: ON 24 HR OPT. PUMPING 58 BO, 44 BW, & 179 MCF.

**FINAL REPORT**

\*\*\*\*NOTE\*\*\*\*

PRODUCTION IS ONLY FROM THE ABO FORMATION. THE OTHER FOUR ZONES WERE SQUEEZED AT, BUT NOT SQUEEZED OFF AND REMAIN OPEN. THE FOUR ZONES ARE: WEIR DRINKARD, MONUMENT TUBB, WEIR BLINEBRY & MONUMENT PADDOCK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	TITLE	DATE
J. Denise Leake	Regulatory Specialist	10/25/2001
TYPE OR PRINT NAME	Telephone No.	
	915-687-7375	

(This space for State Use)

APPROVED	ORIGINAL SIGNED BY	DATE
CONDITIONS OF APPROVAL, IF ANY:	GARY W. WINK	
	TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER	

MAY 15 2003