Form 3160-5 (September 2001)

UNITED STATES

DEPARTMENT OF THE INTERIOR M. OII Cons. Division BUREAU OF LAND MANAGEMENT M. OII CONS.

SUNDRY NOTICES AND REPORTS ON WELL'S. French Dr. Do not use this form for proposals to drill de beste NM 88240

Expires January 31, 2004 5. Lease Serial No.

L	.C-0322	33(A)		
6.	If Indian.	Allottee	or Tribe	Name

FORM APPROVED

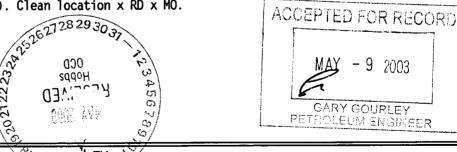
OMB NO. 1004-0135

abandoned well. Use Form 3160-3 (AP	or such proposals.						
SUBMIT IN TRIPLICATE - Other instruc	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator Occidental Permian Limited Partnership Attr	8. Well Name and No. North Hobbs G/SA No. 814 Unit. 9. API Well No.						
Occidental Permian Limited Partnership Attn 3a. Address	Ot Discovery No. Control of the Cont						
P.O. Box 4294. Houston. TX 77210-4294 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 819' FSL & 239' FWL, Sec. 29, Letter M.	(281) 552-1158 10. Field and Pool, or Exploratory Area Hobbs; Grayburg-San Andres						
SIL. 015 152 a 255 1 Hz, 500. 25, 2000. 11,	11. County or Parish, State						
BHL: 805' FSL & 1220' FWL, Sec. 29, Letter M	-18-S, R-38-E <u>Lea Co.</u> NM						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent Acidize Alter Cas X Subsequent Report Casing Re Change P	Deepen Production (Start/Resume) Water Shut-Off Fracture Treat Reclamation Well Integrity New Construction Recomplete X Other New Well Plug and Abandon Temporarily Abandon Completion tion Plug Back Water Disposal						
13. Describe Proposed or Completed Operation (clearly state all pertine If the proposal is to deepen directionally or recomplete horizontally Attach the Bond under which the work will be performed or provi following completion of the involved operations. If the operation r	rails, including estimated starting date of any proposed work and approximate duration thereof. subsurface locations and measured and true vertical depths of all pertinent markers and zones. Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once only after all requirements, including reclamation, have been completed, and the operator has						

4/28/03 - 5/2/03:

MI X RU completion unit. Drill out DV tool at 3652'. Clean out to PBTD at 4567'. Perf 4245' - 4454'. 2 JSPF, 120 degree phasing. Stimulate perfs with 7400 gal. 15% NEFE HCL. RIH with ESP and 132 jts.

2-7/8" production tubing (EOT @ 4038'). Clean location \times RD \times MO.



	302/2	6789		GARY GOURLEY PETROLEUM ENGINEER
I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mark Stephens	of <191814	Title Control	Regulatory Com	pliance Analyst
MarkSteplen		Date	5/6/03	
	CE FOR FEDERA	L OR STATE	OFFICE USE	
Approved by		Title		Date
Conditions of approval, if any, are attached. Approval of this recertify that the applicant holds legal or equitable title to those which would entitle the applicant to conduct operations thereon.	rights in the subject lea			
Title 19 II C C Section 1001 and Title 43 II C Section 1212	makes it a crime for a	ny nerson know	ingly and willfully to mak	e to any department or agency of the Unit

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.