N.M. Oil Cons Division

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Form 3160-5 (August 1999)					FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000		
	DOREAG OF LA	JUNEAU OF LAND MANAGEMENT			5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS					NMM96781		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side						7. If Unit or CA/Agreement, Name and/or	
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator BOG Resources Inc.					8. Well Name and No. Uncle Fed Com No.3		
3a. Address 3b. Phone No. (include				ea code)	9. API Well No.		
P.O. Box 2267 Midland, Texas 79702			915 686 3689	7 30-025-30836			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1874' FNL & 2086' FEL, U/L G						South Corbin	
Sec 28, T18S, R33E					11. County or Parish, State Lea NM		
12.	CHECK APPROPRIATE	BOX(ES) TO INC	CATE NATURE OF	NOTICE, REP	ORT, OR OTH	HER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice o	f Intent	Acidize	Deepen T		n (Start/Resume)	Water Shut-Off	
Subsequent Report Final Abandonment Notice		Alter Casing Casing Repair	Fracture Treat New Construction	Reclamation Recomple		Well Integrity Other	
		Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal			
If the proposal is to Attach the Bond un	or Completed Operation (clear) deepen directionally or recomp der which the work will be pe on of the involved operations.	plete horizontally, give s rformed or provide the	ubsurface locations and meas Bond No. on file with BLM/	sured and true ver BIA. Required s	rtical depths of al subsequent report	l pertinent markers and zone s shall be filed within 30 day	

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

15 17 18 70

WO to recomplete from Wolfcamp to Bone Spring

3/9/03 Ran and set 5 1/2" CIBP @ 11050'. Dump bail 15' cement on CIBP from 11035' to 11050. Perforate 5 1/2" casing from 10400' to 10401'.

3/10/03 SI 24 Hrs.

3/11/03 RIH w/ 2 7/8" tubing and 5 1/2" cement retainer. Left retainer swinging @ 10316

3/12/03 Pumped cement through casing perforations. POCH w/ tubing and retainer.

3/13/03 Ran Cement Bond Log from 10300' back to 4200'. Found TOC @ 4430'/ Perforated casing 9640' to 9660', 4" cased gum, 2 SPF, 60 degree phasing, 40 holes

3/14/03 to 3/17/03 Prepare to frac.

which would entitle the applicant to conduct operations thereon

3/18/03 Frac 9640' to 9660' w/ 1000 gal 15% NEFE, 184,250 gal treated fresh water + 90,620# 20/40 Ottawa Sand. Run and set 5 1/2" composite bridge plug @ 9190' Frac 1st Bone Spring perforations from 8720' to 8835' w/ 52,122 gal of Spectra Frac G-2500, and 120,000# 20-40 Ottawa Sand.

3/19/03 Drill out composite bridge plug at 9190' and clean out to 10279'.

3/20/03 Run 2 7/8" tubing and pump set at 8603'. Turn to production.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title				
Stan Wagner,	Regulatory Analys	Regulatory Analyst			
Stan Wagner	Date 3/28/2003				
ACCEPTED FOR RECOFTHIS SPACE FOR	R FEDERAL OR STATE OFFICE USE				
Approved by ORIG. SGD.) DAVID H. GLASS	Title	Date			
Conditions of approval Papy, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in t	s not warrant or Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.