Form 3160-4 (August 1999)

## N.M. Oil Cons. Division UNITED STATES 1625 N. French Dr.

DEPARTMENT OF THE INTERPOODS, NM 88240 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No. NMNM96781			
1a. Type of Well X Oil Well Gas Well Dry Other										7	6. If Indian, Allotee or Tribe Name				
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr., Other											7. Unit or CA Agreement Name and No.				
2. Name	of Operator	···									╌┼	B. Lease Na	1	117-11 N/-	
EOG Resources Inc.														2	
3. Address 3a. Phone No. (include area code)										) ]	9. API Well No.				
P.O. Box 2267 Midland TX 79702 915 686 3689										L	30-025-30836				
4. Location of Well (Report location clearly and in accordance with Federal requirements)*										10	10. Field and Pool, or Exploratory				
At surface 1874' FNL & 2086' FEL U/L G											Corbin; Bone Spring, South				
At top prod. interval reported below											Survey or Area Sec 28, T18S, R33E				
At total	At total depth											12. County or Parish 13. State			
14. Date S	Spudded	15. D	ate T.D. Reac	hed		16. I	Date Con	pleted				17. Elevations (DF, RKB, RT, GL)*			
	D & A Ready to Prod.														
	WO 3/8/03 WO 3/20/03 3817 GR														
18. Iotai	18. Total Depth: MD 11640 19. Plug Back T.D.: MD 11035 20. Depth Bridge Plug Set: MD 11050 TVD TVD														
21. Type	Electric & Othe	er Mechan	ical Logs Run	(Submi	t copy of ea	ech)			22. Wa	as well core	1? 5	No [	Yes (	Submit analy	sis)
									Wa	Was DST run				Submit report	
33 Casino	and Lines De	(D	- 4 - 11 - 4 - 1	115					Directional Survey?		Yes (Submit copy)			гору)	
	and Liner Rec	ora (Repo	ort all strings s	et in we	:11)			r		г - :					
Hole Size	Size/Grade	Wt.(#ft.	) Top (MD	ttom (MD)	Stage Cementer Depth		No.of Sl Type of C		Slurry Vol. (BBL)		Cement Top*		Amou	nt Pulled	
<u>17 1/2</u>	13 3/8	48			350			375				Surfa	Surface		
12 1/4	8 5/8 24		<del></del>	2885				127	1275		Surfa		ce		
7 7/8	7/8 5 1/2 17			1	1640				200				10556 CBL		
				_											
24. Tubing	r Decord			_L_											
		200												_	
Size 2 7/8	Depth Set (		Packer Depth (MD) Size			Depth Set (MD) Packer Dep			pth (MD)	) Siz	-	Depth Set	(MD)	Packer I	Depth (MD)
	cing Intervals					26. Perforation Record									
	Formation		Top Bottom			Perforated Interval Size					No. Holes No. Holes Perf. Status				
A)	Bone Spri	ng	8720		8720-8835				- Bizz		180 3		Producing		
B)						9640-9660					180,73		Producing		
<u>C)</u>												9	1	Ψ <u>ν</u>	13
D) .	Wolfcam	•	11114			1	1123-1	1553				174	8		doned
27. Acid, I	racture, Treati	ment, Cen	ent Squeeze,	Etc.								15	965	1	#37/
	Depth Interval							Amount and	Type of N	Material		12	•		<u> </u>
	720-8835							G-2500							⊕¥/
9	640-9660		Frac w	/ 100	00 gal 1	5% NEFE	, 184,	250 gal	treat	ted fre	sh w	ater +	0,620	E#E O	/
20/40 Ottawa Sand											-				
20. Dec de et															
Date First	ion - Interval A	Hours	Test	Oil	Lon	Lucia	Lon	<del></del>							<del> </del>
Produced 3/20/03	Date 4/3/03	Tested 24	Production	BBL 67	Gas MCF 71	Water BBL 369	Oil Gravity 3		Gas Gravity	Pro	duction	Method	Pump:	tna	
Choke Size	Tbg. Press. Flwg. SI 20	Cag. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: O Ratio	_	Well Status	1	CCE			RECO	RD
28a Product				L	<u>İ</u>	1	11	060		POW OP	G E	GD.) D	AVID	P.GL	\SS
Date First Test Hours Test Oil Gas Water Oil Gas Production M								MARR	8 2	003					
Produced	Date	Tested	Production	BBL	MCF	BBL	Gravity	,	Gravity	Proc	action	NICHOG,			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: O Ratio		Well Status		PE	DAVID TROLEL	R. GL JM EN	ASS GINEER	
(See instructions	and spaces for addi	tional data o	n reverse side)		<del></del>		1	L,	-						

				-					******				
28b.Producti	ion - Interval	C		<del>,</del>		<u> </u>		12.4		T			
Date First Produced			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravit	Gas Production Method Gravity				
Choke Size Tbg. Press. Flwg. SI		Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Well Status				
28c. Product	tion-Interval	D											
Date First Test Produced Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravit	ty	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr>	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	3				
29. Disposit	ion of Gas (So	ld,used for	fuel, vented, et	c.)		SOLD							
Show a tests, i	all important	zones of p	lude Aquifers): orosity and co I tested, cush	ntents ti	hereof: Co	ored interviol	als and all drill flowing and sl	-stem	Formati	ion (Log) Markers			
Forma	tion	Тор	Bottom		Descriptions, Contents, etc.					Name	Top  Meas.Depth		
			gging procedu										
33. Circle 6 1. Elect 5. Sund	enclosed attac rical/Mechan lry Notice for	chments: ical Logs (1 plugging a	full set req'd) nd cement veri	fication		Analysis	3. DST Repo 7. Other correct as dete			l Survey able records (see attached i	nstructions)*		
									TWOW CARAGES SABROS				
								3.	:[ ]	4 <u>8 - 794 EDDS</u>			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.