

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-25528
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Yurorka Cooper
8. Well Number 1
9. OGRID Number 6473
10. Pool name or Wildcat Langlie Mattix (7R-Q)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Doyle Hartman	
3. Address of Operator 500 N. Main St., Midland, TX 79701	
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>8</u> Township <u>24S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3286' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>200 BBL Steel Circulating Pit</u> Depth to Groundwater <u>90'</u> Distance from nearest fresh water well <u>&gt; 1000'</u> Distance from nearest surface water <u>&gt; 1000'</u>	
Pit Liner Thickness: <u>Steel Circulating Pit</u> mil Below-Grade Tank: Volume <u>200 BBL Above Ground</u> bbls; Construction Material <u>Steel</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

For details of completed plugging and abandonment operations, please refer to pages 2 thru 3 attached hereto, and made a part hereof.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Steve Hartman TITLE Engineer DATE 08/31/2005

Type or print name Steve Hartman E-mail address: dhoo@swbell.net Telephone No. (432) 684-4011

For State Use Only

APPROVED BY: Harold Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 07 2005

Conditions of Approval (if any)

### **Detail of Completed Plugging Operations**

#### **8-16-05 to 8-17-05:**

Ran and landed 2 $\frac{3}{8}$ " O.D. tbg at 3382'. Spotted 34 bbls of salt-gel mud from 1283' to 3382'. Spotted 55 sx cement plug from 2515' to 3383'. Pulled 2 $\frac{3}{8}$ " O.D. tbg. WOC 2 hrs.

Perforated 4 sqz holes at 1255'. Ran 2 $\frac{3}{8}$ " O.D. tbg. Tagged top of cement plug at 2515'. Pulled and laid down 2 $\frac{3}{8}$ " O.D. tbg.

Cemented down 4 $\frac{1}{2}$ " O.D. csg with 150 sx HLC containing 2% CaCl<sub>2</sub>, followed by 75 sx API Class "C" cement containing 3% CaCl<sub>2</sub>, 5 lb/sx Gilsonite, 0.25 lb/sx Flocele, followed by 75 sx of API Class "C" cement containing 2% CaCl<sub>2</sub>. Circulated cement to surface out 8 $\frac{5}{8}$ " O.D. csg. Closed 8 $\frac{5}{8}$ " O.D. csg. Circulated cement to surface on outside of 8 $\frac{5}{8}$ " O.D. csg. ISIP = 200 psi. 1-min SIP = 100 psi.

#### **8-26-05:**

Installed dry-hole marker. Removed rig anchors. Cleaned location. Well now P&A'd.

**Wellbore Schematic**  
**Plugging and Abandonment Procedure**  
**Yuronka Cooper No. 1**  
**660' FSL & 1980' FWL (Unit N)**  
**Section 8, T-24-S, R-37-E**  
**Lea County, NM**  
**Doyle Hartman**

