

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25778
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L3002
7. Lease Name or Unit Agreement Name Quannah Parker
8. Well Number 1
9. OGRID Number 230164
10. Pool name or Wildcat Comanche Stateline Tansil Yates

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other injection	
2. Name of Operator Celero Energy, LP	
3. Address of Operator 400 W. Illinois, Suite 1300, Midland, TX 79701	
4. Well Location Unit Letter <u>O</u> : <u>2310</u> feet from the <u>East</u> line and <u>330</u> feet from the <u>South</u> line Section <u>28</u> Township <u>26-S</u> Range <u>36-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2,901 GL	
Pit or Below-grade Tank Application ☐ or Closure ☒	
Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume <u>180</u> bbls; Construction Material <u>STEEL</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/23/05

Set steel pit. NU BOP. Set CIBP @ 3,056'. Circ w/ mud. Pumped 25 sx cmt f/ 3,056' - 2,809'. Pumped 25 sx cmt f/ 2,121' - 1,874'. Perforated @ 1,481'. Set packer @ 998'. Est rate of 2 BPM @ 200 psi. Squeezed 55 sx cmt w/ 3% CaCl2 @ 1,481'. Tagged cmt @ 1,230'. Perforated @ 200'. Rate 2 BPM @ 100 psi. Squeezed 60 sx 200' to surface.

Cut off wellhead & anchors. Install dry hole marker.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tami Wilber TITLE Regulatory Analyst DATE 8/30/05

Type or print name Tami Wilber E-mail address: twilber@celeroenergy.com Telephone No. 432-686-1883

For State Use Only

APPROVED BY: Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 07 2005

Conditions of Approval (if any):