

New Mexico Oil Conservation Division, District I

1625 N. French Drive

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form 3160-4
(April 2004)

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other _____

2. Name of Operator
Capataz Operating, Inc

3. Address
PO Box 10549, Midland, TX 79702

3a. Phone No. (include area code)
432-620-8820

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface 2310' FEL & 2275' FSL
 At top prod. interval reported below 2310' FEL & 2275' FSL
 At total depth 2310' FEL & 2275' FSL

14. Date Spudded 12/27/04
 15. Date T.D. Reached 01/13/04
 16. Date Completed D & A Ready to Prod.

18. Total Depth: MD 7800
 TVD 7800

19. Plug Back T.D.: MD
 TVD

20. Depth Bridge Plug Set: MD 6330
 TVD 6330

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 CNL, DLL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	48	Surf	338	--	435SX"G"	194	Surf	--
12-1/4	8-5/8	24	Surf	1636	--	750SX"G"	1360	Surf	--
7-7/8	5-1/2	17	Surf	7808		1660SX"R"	2817	1717	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8	5980	--	--	--	--	--	--	--

25. Producing Intervals

Formation	Top	Bottom	Perforation Interval	Size	No. Holes	Perf. Status
A) Blinebry	5877	6555	5996-6181	.42	63	Producing
B) Tubb	6555	6876	6714-6780	.42	48	Shut In
C) Drinkard	6876	7170	7027-7106	.42	27	" "
D)						" "

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5996-6181	5000 gals 15% Nefe
	78,500 gals X 115,000 Lbs 16/30 Sand

ACCEPTED FOR RECORD
 DAVID R. GLASS
 AUG 29 2005
 DAVID R. GLASS
 PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/18	8/20	24	→	8.1	49	114	38		Pump
Choke Size	Tub. Press. Flwg. SI	Corr. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	NA	12.5	→	8.1	49	114			Pumping

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/8/05	6/13	12	→	25	50	32	38		Swab
Choke Size	Tub. Press. Flwg. SI	Corr. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	0	0	→	50	100	64			Shut In

(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method Swab
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

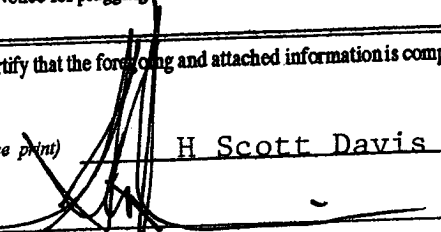
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
San Andres	4330		Dolomite		
Blinebry	5866	6555	Dolomite-O&G		
Tubb	6555	6876	Dolomite-O&G		
Drinkard	6876	7170	Dolomite-O&G		

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) H Scott Davis
 Signature 

Title Agent
 Date 08/25/05 2005 AUG 29 AM 10:02 RECEIVED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.