

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1625 N. FRENCH DRIVE
HOBBS, NM 88240

WELL API NO. 30-025-37202
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE C TRACT 12
8. Well Number # 21
9. OGRID Number 873
10. Pool name or Wildcat BLINEBRY, DRINKARD, TUBB, ABO
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3494' SL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator APACHE CORPORATION
3. Address of Operator 6120 S. YALE, STE. 1500
4. Well Location Unit Letter C : 430 feet from the N line and 2210 feet from the W line Section 16 Township 21S Range 37E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3494' SL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER <input checked="" type="checkbox"/> SPUD, SURF. CSG., TD, LOG, PROD. CSG	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/26/05 MIRU CAPSTAR # 14-SPUD 07/26/2005 @ 23:30 HRS. DRLG F/ 40'-486'.

7/27/05- DRILL & SURVEY FROM 486'-7300'. RIG REPAIRS-HYDRAULIC HOSE FAILURE. DRLG F/ 1246'-1287' TD. WLS @ 1278'-1 DEG. CIRCUATE HOLE TOH LD
8/13/05 12 1/4" BIT & DC'S. WAIT ON FLOAT COLLAR. RU CASER. RIH W/ FS(1.45'), 8 5/8" 24# J-55 SJ(44.67'), FC(1.40), 28 JTS 8 5/8"(1243.11')24# J-55 ST&C CSG W/ 8
CENTRALIZERS. RUN SURFACE CSG. RIG REPAIRS, SWIVEL MOTOR WASH 90' CSG TO BTM-CIR DOWN CSG BJ CMT. SHOE @ 1287- FC @ 1242 W/ 400 SX 35:65 POZ W/
6% GEL + 2% CACL + .25# CF = 134 BBLs. 12.7# SLURRY W/ 1.88 YIELD & 200 SX CLASS C + 2% CACL + .125# CF = 48 BBLs. 14.8# SLURRY W/ 1.35 YIELD - PD &
HOLDING 07/28/05 @ 17:30 HRS - CIR 116 SKS TO PIT WOC CUT-OFF CSG, WELD ON 8 5/8" CSG HEAD NU BOP & CHOKE MAINFOLD. FINISH NU BOP. TEST BOP
EQUIPMENT TIH W/ BIT # 2-TAG CMT @ 1180'. DRLG CMT, PLUG, SJ, & FS. WIRELINE SURVEY @ 4,954' (1 DEG). TRIP OUT OF HOLE (LAID DOWN JUNK BASKET &
BIT). TRIP IN HOLE WITH BIT # 3. REPAIR RIG (LOW DRUM CHAIN BROKE). FINISH TRIPPING IN HOLE & WASH TO BOTTOM. LOST CIRCULATION,
TRIP OUT HOLE TO 5,230, ATTEMPT TO CIRCULATE, MIX STARCH & PAPER, WAIT ON 10 PPG BRINE WATER WAIT ON WATER, BUILD VOLUME IN RESERVE PIT &
WORK ON PUMPS. MIX & PUMP LCM PILLS, REGAIN CIRCULATION WITH 1/2 RETURNS, CIRCULATE, WAIT ON WATER. WASH & REAM BACK TO BTM 3/4
RETURNS. DRILL FROM 5,478' TO 5,510'. LOST CIRCULATION, L/D 3 JOINTS, PUMP LCM PILL, REGAIN CIRCULATION, WASH & REAM BACK TO BTM. DRILLING -
6819 - 6882 9.6' PER HR. TRIP OUT HOLE TO CHANGE BITS. TRIPPING FOR BIT # 3. TIH W/ BIT # 4. WASH 7 JTS. TO BTM. CIRCULATE FOR CSG- CUT DRILLING LINE.
T O H W/ BIT- TOTC. RUN 144 JTS 6338.36' 5.50" 17# J-55 LT&C CSG & 1 JT 16.61' 5.50" L-80 LT&C MARKER JT W/ 29 CENTRALIZERS & 21 JTS 952.93' 5.50 17# L-80
LT&C. BJ CMT SHOE@ 7300- FC @ 7253 W/ 900 SX 50:50 POZ W/ 10% GEL + 5% SALT + 1/4# CF + 3#/SX GILSONITE + .6% FLA = 393 BBLs 11.8# SLURRY W/ 2.44
YIELD & 500 SX 50:50 POZ W/ 2% GEL + 5% SALT = 115 BBLs 14.2# SLURRY W/ 1.29 YIELD- DISPLACE W/ 168 BBLs 2% KCL WATER- DID NOT
CIRC CMT. ND BOP - SET SLIPS - CUT OFF CSG-

RELEASE RIG @ 10:00 AM 8-13-2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be
constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lana Williams TITLE DRILLING CLERK II DATE 8/23/05

Type or print name LANA WILLIAMS

E-mail address: lana.williams@apachecorp.com

Telephone No. 918-491-4980

This space for State use)

PETROLEUM ENGINEER

APPROVED BY [Signature] TITLE

DATE SEP 07 2005

Conditions of approval, if any: