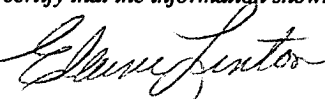


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-37264		5. Indicate Type of Lease STATE ☐ FEE ☒	
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name H CORRIGAN		
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER					
2. Name of Operator Apache Corporation			8. Well No. 15		
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224			9. Pool name or Wildcat Penrose Skelly; Grayburg (50350)		
4. Well Location Unit Letter H : 1890 Feet From The North Line and 990 Feet From The East Line Section 4 Township 22S Range 37E NMPM Lea County					
10. Date Spudded 06/17/2005		11. Date T.D. Reached 06/23/2005		12. Date Compl. (Ready to Prod.) 07/07/2005	
		13. Elevations (DF& RKB, RT, GR, etc.) 3449'		14. Elev. Casinghead	
15. Total Depth 4685'		16. Plug Back T.D. 3929' RBP		17. If Multiple Compl. How Many Zones?	
		18. Intervals Drilled By		Rotary Tools X Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLL/MG, SD/DSN				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	438'	12-1/4"	375 sx / circ	
5-1/2"	17#	4685'	7-7/8"	1050 sx / TOC 172' CBL	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) SAN ANDRES 4023-29,31-38,45-50,59-65,69-77,83-89, 4100-09 & 4112-29' 2 JSPF GRAYBURG 3750-52,56-58,92-96,3815-18 & 3848-52' 2 JSPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4023 - 4129' 6000 gals 15% DXBX 3750 - 3852' 2000 gals 15% DXBX		
28. PRODUCTION					
Date First Production 07/07/2005		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 08/17/2005	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 25	Gas - MCF 174
				Water - Bbl. 109	Gas - Oil Ratio 6960
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 36.7
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation
30. List Attachments Logs, Deviation Report, C-102, C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Elaine Linton		Title Engineering Technician	Date 08/30/2005
E-mail Address elaine.linton@apachecorp.com					

