Energy, Minerals and Natural Resources  ISS N. Fracch Dr., Hobe, NM 88240  District II  DISS N. Fracch Dr., Hobe, NM 88240  DIL CONSERVATION DIVISION  1025 N. FRENCH DRIVE  11028 S. Francis Dr., Stune Pr., Stu		3 Copies To Appropriate Distric		te of New Mex				m C-103	
100 Not USE THIS FORM FOR PROPOSALS TO BUILDED NOT USE THIS FORM FOR PROPOSALS TO BUILDED NOT USE THIS FORM FOR PROPOSALS TO BUILD ON TO USE THIS FORM FOR PROPOSALS TO BUILD ON TO USE THIS FORM FOR PROPOSALS TO BUILD ON TO USE THIS FORM FOR PROPOSALS TO BUILD ON TO USE THIS FORM FOR PROPOSALS TO BUILD ON TO USE THIS FORM FOR PROPOSALS TO BUILD ON TO USE THIS FORM FOR PROPOSALS TO BUILD ON TO USE THIS FORM FOR PROPOSALS TO BUILD ON TO USE THIS FORM FOR PROPOSALS TO BUILD ON TO USE THIS FORM FOR PROPOSALS TO BUILD ON TO USE THIS FORM FOR PROPOSALS TO BUILD ON TO USE THIS FORM FOR PROPOSALS TO BUILD ON TO USE THIS FORM FOR PROPOSALS TO BUILD ON TO USE THIS FORM FOR PROPOSALS TO BUILD ON TO USE THIS FORM FOR PROPOSALS TO BUILD ON THE PROPOSALS TO BUILD ON TO USE THIS FORM FOR PROPOSALS TO BUILD ON THE PROPOSALS TO	Office District	Ī	Energy, Mine	, Minerals and Natural Resources			March March	1 4, 2004	
1991 W. Grand Ave., Artesia, NM 88210   1625 N. FRENCH DRIVE   1100BS, NM 88240   1625 N. FRENCH DRIVE   1100BS, NM 88240   1625 N. FRENCH DRIVE   1500 Ris Brazos Rd., Artes, CNS 37410   1000 Ris Brazos Rd., Artes, CNS 37410									
BOBBS, NM 88240   STATE   FEE	District	<u>II</u>	OIL CONS						
1000 Rio Bazos Rd., Artes, NM \$7410   FIUDBIS, NM \$80,240   G. State Oil & Gas Lease No.		1040 III I E III I E				5. Indicate Type of Lease			
Desire IV   Description   De			, HO	BBS, NM 882	240				
1203.58. Francis Dr., Stand Fr. NM   STOSS   SUNDRY NOTICES AND REPORTS ON WELLS   T. Lease Name or Unit Agreement Name			,			U. State Off & Cas	Lease IVO.		
SUNDRY NOTICES AND REPORTS ON WELLS   TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well:									
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)   1.1   1.2   1.1   1.2	87505								
TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)   1. Type of Well   Gas Well   Other   14	(50.)				V OD DV 1/G D / GV	7. Lease Name or	Unit Agreement Nam	ne e	
SUCH PROPOSALS   1. Type of Well   Gas well   Other   14   14   15   14   15   15   15   15	· `					II CODDICAN			
1. Type of Well   Cas Well   Other			USE APPLICATION FO	JR PERMIII (F	ORM C-101) FOR		CORRIGAN		
Dit Well     Cas Well   Other	1	•				6. Wen Number			
2. Name of Operator 3. Address of Operator 4. Well Location Unit Letter A 330 feet from the Name of Wildeat 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 12. Check Appropriate Water Below-grade tank Location UL Sect. Twp Rig. 13. Elevation (Show whether DR, RRB, RT, GR, etc.) 14. Elevation (Show whether DR, RRB, RT, GR, etc.) 15. Elevation (Show whether DR, RRB, RT, GR, etc.) 16. Elevation (Show whether DR, RRB, RT, GR, etc.) 16. Elevation (Show whether DR, RRB, RT, GR, etc.) 17. Elevation (Show whether DR, RRB, RT, GR, etc.) 18. Elevation (Show whether DR, RRB, RT, GR, etc.) 18. Elevation (Show whether DR, RRB, RT, GR, etc.) 19. Elevation (Show whether DR, RRB, RT, GR, etc.) 19. Elevation (Show whether DR, RRB, RT, GR, etc.) 19. Elevation (Show whether DR, RRB, RT, GR, etc.) 19. Elevation (Show whether DR, RRB, RT, GR, etc.) 19. Elevation (Show whether DR, RRB, RT, GR, etc.) 19. Elevation (Show whether DR, RRB, RT, GR, etc.) 19. Elevation (Show whether DR, RRB, RT, GR, etc.) 19. Elevation (Show whether DR, RRB, RT, GR, etc.) 19. Elevation (Show whether DR, RRB, RT, GR, etc.) 19. Elevation (Show whether DR, RRB, RT, GR, etc.) 19. Elevation (Show whether DR, RRB, RT, GR, etc.) 19. Elevation (Show whether DR, RRB, RT, GR, etc.) 19. Elevation (Show whether DR, RRB, RT, GR, etc.) 19. Elevation (Show whether DR, RRB, RT, GR, etc.) 19. Elevation (Show whether DR, RRB, RT, GR, etc.) 19. Elevation (Show whether DR, RRB, RT, GR, etc.) 19. Elevation (Show whether DR, RRB, RT, GR, etc.) 19. Elevation (Show whether DR, RRB, RT, GR, etc.) 19. Elevation (Show RRB, RT, GR, etc.) 19. Elevation (Show RRB, RT, GR, etc.) 19. Elevation			Other			14			
APACHE CORPORATION   10. Pool name or Willcast									
EUNICE, SAN ANDRES 24150									
4. Well Location Unit Letter A : 330 feet from the NIme and 940 feet from the North	3. Add	ress of Operator				10. Pool name or Wildcat			
4. Well Location Unit Letter Section 4 Township 22S Range 37E NMPM County LEA  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS  COMMENCE DRILLING OPNS PLUG AND ABANDON ABANDON ABANDON CEMENT JOB  OTHER:  OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG.  13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  87/105 MIRU CAPSTAR RIG #15 (SPUD 6807)2005 & 16.00 URS). DELO W 12 14" BIT P (7-28): WLS & 250-1/4 DEG. DRLG F7 28): 400 TD. CIRCULATE HOLE 30 MINS. TOH LD BIT & DCS RU & RAN 9 JTS 8-625" 24# 1-55 STAC W 4 CENTRILIZERS SET & 97.  88/1405 BRILL. & SURVEY RIGHAD NO HOLE AND LOSE OF DELO CAMP ABOND NO SET PLUG & SHOE DRLG CMT, ELEG. END CREEKE PLUG SET PLUG & SHOE DRLG CMT, PLUG & SHOE DRLG CMT									
Unit Letter A: 330 feet from the N line and 940 feet from the E line Section 4 Township 22S Range 37E NMPM Country LEA  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  Pit or Pelow-gride Tank Application (For pit or below-gride Tank Location UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest surface water Below-gride Tank Location UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest surface water Below-gride Tank Location UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest surface water Below-gride Tank Location UL Sect Twp Rng Pit type Rng Pit type Depth to Groundwater Distance from nearest surface water Below-gride Tank Location UL Sect Twp Rng Pit type Rng Pit type Rng Pit type Rng Rng Rng Pit type Rng			i, OK 74136			PENROSE SKELI	LY; GRAYBURG 50	350	
Section 4 Township 22S Range 37E NMPM   County LEA	4. We							ŀ	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)   PH to relion regard Tank Application (For bit or below-grade tank closures, a form C-144 must be attached)   PH to catalon: UI.						940 feet from	n the <u>E</u> l	ine	
Pit or Below-crade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)  Pit Location: UI.									
Pit Location: UL Sect Twp Rag Pit type Depth to Groundwater Distance from nearest surface water Below-grade Tank Location UL Sect Twp Ring  feet from the line and feet from the line	11. Elevation (Show whether DR, RKB, RT, GR, etc.)								
Pit Location: UL Sect Twp Rag Pit type Depth to Groundwater Distance from nearest surface water Below-grade Tank Location UL Sect Twp Ring  feet from the line and feet from the line		一个时间的一个人。 1				10.00	<b>中国共享企业</b>	e Personal	
Distance from nearest surface water Below-grade Tank Location UIL Sect Twp Ring	Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)								
Teet from the   line and   feet from the   line	Pit Location: ULSectTwpRngPit typeDepth to Groundwater Distance from nearest fresh water well								
Teet from the   line and   feet from the   line	Distance	from nearest surface water	Relow-grade Tank I	Location III	Sect Twn	. H.G.	8 25.4 11		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT   PULL OR ALTER CASING   MULTIPLE   COMPLETION   CASING TEST AND   ABANDONMENT   PULL OR ALTER CASING   MULTIPLE   COMPLETION   CASING TEST AND   ABANDONMENT   TOTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG.  13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  87/105 MRU CAPSTAR RIG #15 (SPUD 08/07/2005 @ 16:00 HRS). DRLG W/ 12 1/4" BIT F/ 0'-281'. WLS @ 250-1/4 DEG. DRLG F/ 281'-400' TD. CIRCULATE HOLE 30 MINS. TOH LD BIT & DC'S RU & RAN 9 JTS 8:625' -24# -55 ST&C W/ 4 CENTRILIZERS SET @ 397.  88/105- DRILL & SURVEY FROM 400'-4,650. WASH LAST JT CSG TO BTM. WAIT ON CMT PUMP (6 HRS). RU & CMT RU & CMT 8:625' CSG W/ 325 SKS 14.8 #15URRY W/ 1.35 YIELD @ 6:35 GPS. DISP @ 4 BPM W/24 BBLS FW. CIR 5 SKS, FLOAT HELD. RD BJ. WOC. DUMPED FILLER(READY MIX) CMT N. CELLAR. CUTOFF & WELD WELLHEAD. NO BOP & CHOKE MAINFOLD. RU & PERFOLOOP TEST (250-100) PSD, PU BH W) BIT #2 7-4000'-932.  DRLG F/ 4480'-4650' TD. C & CHOLE F/ LOGS. DROP TOTOCO-TOH LD BIT WI HOWCO & RAN OH LOGS. LOGGERS TD @ 449'. CHANGE OUT BOP PIPE RAMS. RU CASING CREW. RAN 106 JTS 5 1/2" 17# 15-55 LT&C CSG W/ 16 CENTRILLZERS SET @ 460'. MARKER JT @ 3311' - RD CASING CREW. FIH W/ PROD. CSG. RD. CASING CREW. CMT 4650' OF 5-1/2" 17# 15-55 SCSG W/ 800 SKS TAIL CMT PLUG DOWN & HOLDING 08/14/2005 @ 07:00 HRS. CIRC 245 SKS TO PIT. RD CMT CREW. SET CSG SLIPS, ND BOP, CUTOFF CSG  RELEASE RIG 08/14/2005 @ 08:30 HRS.  1 hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be construc			_		1	,	. <i>917 - [</i> 6/		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING    TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PLUG AND ABANDONMENT    PULL OR ALTER CASING   MULTIPLE   CASING TEST AND CEMENT JOB    OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG.    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  877/05 MIRU CAPSTAR RIG #15 (SPUD 08/07/2005 @ 16:00 HRS). DRLG W 12 1/4" BIT F/ 0'-281'. WLS @ 250'-1/4 DEG. DRLG F/ 281'-400' TD. CIRCULATE HOLE 30 MINS. TOH LD BIT & DC'S RU & RAN 9 1TS 8-625" 24# 1-53 STACC W 4 CENTRILIZERS SET @ 397.  878/05- DRILL & SURVEY FROM 400'-4.650. WASH LAST JT CSG TO BTM. WAIT ON CMT PUMP (6 HRS). RU & CMT RU & CMT 8-625" CSG W/ 325 SKS 14.8 \$14.95 STURRY W/ 1.33 YIELD @ 6-35 GPS. DISP @ 4 BPM W/ 24 BBLS FW, CIR 5 SKS, FLOAT HELD. RD B). WOC. DUMPED FILER(READY MIX) CMT IN CELLAR. CUTOFF & WELD WELLHEAD. NU BOP & CHOKE MAINFOLD. RU & PERFORM BOP TEST (250-1000 PS). PU SIH W/ BIT # 2 (TAG CMT @ 257'). SLIP & CUT 120' DRLG INNE. DRLG CMT PLUG & SHOE. DRLG GMT, PLUG, & SHOE. DRLIG CMT, PLUG, & SHOE. DRLIG CM	r	eet from theline an	dfeet from the	line		The North Park	,		
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TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PLUG AND ABANDONMENT    PULL OR ALTER CASING   MULTIPLE   CASING TEST AND CEMENT JOB    OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG.    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  877/05 MIRU CAPSTAR RIG #15 (SPUD 08/07/2005 @ 16:00 HRS). DRLG W/ 12 1/4" BIT F/ 0'-281'. WLS @ 250'-1/4 DEG. DRLG F/ 281'-400' TD. CIRCULATE HOLE 30 MINS. TOH LD BIT & DC'S RU & RAN 9 JTS 8.625" 24# 1-55 ST&C W/ 4 CENTRILIZERS SET @ 397'.  8/8/05- DRILL & SURVEY FROM 400'-4.650. WASH LAST JT CSG TO BTM. WAIT ON CMT PUMP (6 HRS). RU & CMT RU & CMT 8.625" CSG W/ 325 SKS 14.8 8/14/05 # SLURRY W/ 1.35 YIELD @ 6.35 GPS, DISP @ 4 BPM W/ 24 BBLS FW, CIR 5 SKS, FLOAT HELD, RD BJ. WOC. DLIMPED FILLER(READY MIX) CMT IN CELLAR. CUTOFF & WELD WELLHAEAD, DN BOP & CHOKE MAINFOLD. RU & PERFORM BOP TEST (250-1000 PSI). PU SIH W/ BIT # 2 F400'-932'. DRLG F/ 480'-4650' TD. C & CHOLE F/ LOGS. DROP TOTCO-TOH LD BIT. RU HOWCO & RAN OH LOGS. LOGGERS TD @ 4649'. CHANGE OUT BOP PIPE RAMS. RU CASING CREW. RAN 106 175 S 1/2" 17# 1755 LT&C CSG W/ 16 CENTRILIZERS SET @ 4659'. MARKER T/ @ 3311'. RD CASING CREW. RAN 106 175 S 1/2" 17# 1755 LT&C CSG W/ 16 CENTRILIZERS SET @ 4659'. MARKER T/ @ 3311'. RD CASING CREW. RAN 106 175 S 1/2" 17# 1755 LT&C CSG W/ 16 CENTRILIZERS SET @ 4659'. MARKER T/ @ 3311'. RD CASING CREW. CMT 4659' OF 5-1/2" 17# J-55 CSG W/ 800 SKS LEAD, 400 SKS TAIL CMT PLUG DOWN & HOLDING 08/14/2005 @ 07:00 HRS. CIRC 245 SKS TO PIT R D CMT CREW. SET CSG SLIPS, ND BOP, CUTOFF CSG  RELEASE RIG 08/14/2005 @ 08:30 HRS.  I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMCCD guidelines   . a general permit    or	PERF						NG 🗆		
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SIGNATURE Yana WILLIAMS  TITLE SR. DEPT. CLERK DATE 8/22/05  Type or print name LANA WILLIAMS  E-mail address: lana.williams@apachecorp.com  Telephone No. 918-491-4980	I hereby c	ertify that the information abov	e is true and complete to the b	est of my knowled	ge and belief. I further	certify that any pit or	below-grade tank has	been/will be	
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Type or print name LANA WILLIAMS E-mail address: lana.williams@apachecorp.com Telephone No. 918-491-4980	SIGNATU	jre <u>Xana Will</u>	ama TITLE	SR. DEPT. CLER	RK DATE 8/2	2/05			
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(This space for State use)	Type or p	rint name LANA WILLIAMS	E-mail address:	lana.williams@a	pachecorp.com	Tel	ephone No. 918-491-49	80	
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APPPROVED BY Conditions of approval, if any: