

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1625 N. FRENCH DRIVE
HOBBS, NM 88240

WELL API NO. 30-025-37326
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name H CORRIGAN
8. Well Number 14
9. OGRID Number 873
10. Pool name or Wildcat EUNICE; SAN ANDRES 24150 PENROSE SKELLY; GRAYBURG 50350

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK
TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR
SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator APACHE CORPORATION
3. Address of Operator 6120 S. YALE, STE. 1500 TULSA, OK 74136
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>N</u> line and <u>940</u> feet from the <u>E</u> line Section <u>4</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/7/05 MIRU CAPSTAR RIG #15 (SPUD 08/07/2005 @ 16:00 HRS). DRLG W/ 12 1/4" BIT F/ 0'-281'. WLS @ 250'-1/4 DEG. DRLG F/ 281'-400' TD. CIRCULATE HOLE 30 MINS. TOH LD BIT & DC'S RU & RAN 9 JTS 8.625" 24# J-55 ST&C W/ 4 CENTRILIZERS SET @ 397'.

8/8/05-8/14/05 DRILL & SURVEY FROM 400'-4,650. WASH LAST JT CSG TO BTM. WAIT ON CMT PUMP (6 HRS). RU & CMT RU & CMT 8.625" CSG W/ 325 SKS 14.8 # SLURRY W/ 1.35 YIELD @ 6.35 GPS. DISP @ 4 BPM W/ 24 BBLs FW. CIR 5 SKS, FLOAT HELD. RD BJ. WOC. DUMPED FILLER (READY MIX) CMT IN CELLAR. CUTOFF & WELD WELLHEAD. NU BOP & CHOKE MAINFOLD. RU & PERFORM BOP TEST (250-1000 PSI). PU SIH W/ BIT # 2 (TAG CMT @ 257'). SLIP & CUT 120' DRLG LINE. DRLG CMT PLUG & SHOE. DRLG CMT, PLUG, & SHOE. DRILLING NEW FORMATION W/ BIT # 2 F/400'-932'. DRLG F/ 4480'-4650' TD. C & C HOLE F/ LOGS. DROP TOTCO-TOH LD BIT. RU HOWCO & RAN OH LOGS. LOGGERS TD @ 4649'. CHANGE OUT BOP PIPE RAMS. RU CASING CREW. RAN 106 JTS 5 1/2" 17# J-55 LT&C CSG W/ 16 CENTRILIZERS SET @ 4650'. MARKER JT @ 3311' - RD CASING CREW. FIH W/ PROD. CSG. RD CASING CREW. CMT 4650' OF 5-1/2" 17# J-55 CSG W/ 800 SKS LEAD, 400 SKS TAIL CMT PLUG DOWN & HOLDING 08/14/2005 @ 07:00 HRS. CIRC 245 SKS TO PIT. RD CMT CREW, SET CSG SLIPS, ND BOP, CUTOFF CSG

RELEASE RIG 08/14/2005 @ 08:30 HRS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMQCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Lana Williams TITLE SR. DEPT. CLERK DATE 8/22/05

Type or print name LANA WILLIAMS

E-mail address: lana.williams@apachecorp.com

Telephone No. 918-491-4980

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE SEP 07 2005
Conditions of approval, if any: