Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office March 4, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-3736 OIL CONSERVATION DIVISION District II 5. Indicate Type of Lease 1301 W. Grand Ave., Artesia, NM 88210 1625 N. FRENCH DRIVE STATE 🛛 FEE District III HOBBS, NM 88240 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR STATE LAND 15 **SUCH PROPOSALS.)** 8. Well Number 1. Type of Well: Oil Well Gas Well Other #8 2. Name of Operator 9. OGRID Number APACHE CORPORATION 873 3. Address of Operator 10. Pool name or Wildcat HARE; SAN ANDRES (GAS) 78080 6120 S. YALE, STE. 1500 TULSA, OK 74136 PENROSE SKELLY; GRAYBURG 50350 4. Well Location Unit Letter feet from the line and 1650 feet from the W line Section 16. **21S** 37 **NMPM LEA** Township Range County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,452 Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) Pit Location: UL Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water_ Below-grade Tank Location UL Rng feet from the _line and __ __feet from the _ 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT 6 PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ALTERING CASING | TEMPORARILY ABANDON **CHANGE PLANS** П COMMENCE DRILLING OPNS: 17 PLUG AND ABANDONMENT PULL OR ALTER CASING MULTIPLE П CASING TEST AND COMPLETION **CEMENT JOB** OTHER: OTHER: SPUD, SURF. CSG., TD, LOG, PROD. CSG. X 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 7/24/05 MIRU CAPSTAR # 15 (SPUD 07/24/05 @ 22:00 HRS). DRILL & SURVEY TO 445'. CIRCULATE 30 MINS. DROP TOTCO-TOH W/ BIT. RU CASER. 7/25/05 DRILL & SURVEY FROM 445'-4,435'. RU & RAN 10 JTS 8.625" 24# J-55 ST&C CSG W/ 4 CENTRILIZERS, RD CASER- WASH LAST JT TO BTM 7/30/05 CIRCULATE DOWN CSG. RU & CMT 8.625" CSG W/ 375 SKS 14.8# SLURRY W/ 1.35 YIELD @ 6.35 GPS. DISP @ 4.3 BPM W/ 25 BBLS FW, CIR 108 SKS, FLOAT HELD. RD BJ. WOC. CUT OFF CSG-INSTALL WELLHEAD & TEST TO 1000 PSI. NU BOP & CHOKE MAINFOLD TEST BOP. PU BIT # 2-RIH TAG CMT @ 369. DRLG CMT PLUG, CMT & SHOE F/ 369'-445'. DRLG NEW FORMATION W/ 7.875" BIT & BHA # 2 F/ 445'-971'. WLS @ 939'-3/4 DEG DRLG F/ 971'-1001'. DRLG F/ 3205'-3707'. WLS @ 3676'- 1 1/2 DEG. WLS @ 4160'-1/2 DEG. DRLG F/ 4192'-4435' TD. CIRCULATE & CONDITION HOLE. C&C HOLE F/ LOGS. DROP TOTCO-TOH LD BIT. RU & LOG WELL-LOGGERS TAGGED @ 4281'. PULLED LOG & RD. (DRILLERS TD 4435'). CHANGEOUT PIPE RAMS-ND FLOWLINE. RAN 101 JTS 5 1/2" 17# J-55 LT&C CSG W/ 16 CENTRILIZERS SET @ 4435'. MARKER JT @ 3595'. WASH LAST 5 JTS TO BTM CMT 4435' OF 5-1/2" 17# J55 CSG W/ 925 SKS LEAD, 300 SKS TAIL CMT PLUG DOWN & HOLDING 07/30/2005 @ 22:30 HRS. CIRC 0 SKS TO PIT. RD CMT CREW, ND BOP, SET CSG SLIPS, CUTOFF CSG. RELEASE RIG 07/30/2005 @ 23:59 HRS. l hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD approved plan . TITLE SR. DEPT. CLERK Type or print name LANA WILLIAMS E-mail address: lana.williams@apachecorp.com Telephone No. 918-491-4980

(This space for State use)

Conditions of approval, If any:

APPPROVED BY

PETROLEUM ENGINEER DATE SEP 0 7 2005