

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-02962

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-1527

7. Lease Name or Unit Agreement Name
Vacuum GB/SA Unit East
Tract 3127

8. Well No.
003

9. Pool name or Wildcat
Vacuum; Grayburg-San Andres

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
4001 Penbrook Street Odessa TX 79762

4. Well Location
Unit Letter P: 660 Feet From The South Line and 660 Feet From The East Lin

Section 31 Township 17S Range 35E NMPM Lea County

10. Date Spudded 02/20/2003 11. Date T.D. Reached 02/24/2003 12. Date Compl. (Ready to Prod.) 03/11/2003 13. Elevations (DF & RKB, RT, GR, etc.) 3980' GR 14. Elev. Casinghead

15. Total Depth 5909' TMD 16. Plug Back T.D. 3988' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg-San Andres 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run 22. Was Well Cored No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40#	808'	13-3/4"	220 sx	
7"	24#	4109'	8-3/4"	240 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	3939'

26. Perforation record (interval, size, and number)
KOP @ 3973'
Milled window 3973'-3981'
6-1/8" Open hole completion 4004'-5909'TMD/4476'TVD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production 03/11/2003 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 1"X36' Onsert pump Well Status (Prod. or Shut-in) Prod.

Date of Test 03/20/2003 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 132 Gas - MCF 41 Water - Bbl. 283 Gas - Oil Ratio 311

Flow Tubing Press. 160 Casing Pressure 95 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 39

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments
C-104, Scientific Drilling Company Directional Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Celeste G. Dale Printed Name Celeste G. Dale Title Regulatory Analyst Date 04/14/2003