

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-23695

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
8055

7. Lease Name or Unit Agreement Name

North Vacuum Abo Unit

8. Well No.
155

9. Pool name or Wildcat
Vacuum;Abo, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil
Well ☐

Gas
Well ☐

Other **Injector**

2. Name of Operator

Exxon Mobil Corporation

3. Address of Operator **P.O. Box 4358**

Houston

TX 77210-4358

4. Well Location

Unit Letter **D** : **560** Feet From The **North** Line and **560** Feet From The **West** Line

Section **23**

Township **17-S**

Range **34-E**

NMPH

Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 4034

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Return well to injection**

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

4/21/03 Drive Crew & WSU to location. Spot rig & wait on rig mats. RU WSU. SDFN

4/22/03 Drive crew to location. Hold safety meeting, inspect rig, check H2S monitor. Unflange wellhead. NU BOP & test OK. Wait on FL, racked 2-3/8" Tbg on rack. Started in hole w/ Ret head, PU 94 Jts tbg & tagged @ 3020'. Install Tbg stripper. Wash out sand, work on unsetting RTBP for 1-1/2 hrs. RTBP came loose, remove tbg stripper. POOH w/ 9 Jts. Tubing elevators broke. Close well in. SDFN

4/23/03 Drive crew to location. Hold safety meeting, inspect rig, check H2S monitor. Open well & POOH w/ Tbg, Ret head & RTBP. Close well in. SDFN Wind blowing too hard.

4/24/03 Drive crew to location. Open well, no pressure. POOH w/ kill string. RIH w/ Ret tool & Tbg, continue PU Tbg from rack. PU Total 246 Jts. Latch onto RTBP, open bypass. Well had 1000 # PSI below RTBP. Flow well to vac truck. FB 100 BBLS in 1 Hr. Unset RTBP, RD vac truck. Close well in. SDFN

SEE ATTACHMENT FOR ADDITIONAL REMARKS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Tiffany Stebbins* TITLE **Staff Office Assistant**

DATE **05/13/2003**

TYPE OR PRINT NAME **Tiffany A. Stebbins**

TELEPHONE NO. **(713) 431-1207**

(This space for State Use)

APPROVED BY *Harry W. Wink*

TITLE **OC FIELD REPRESENTATIVE II/STAFF MANAGER**

DATE

CONDITIONS OF APPROVAL IF ANY

MAY 19 2003

ATTACHMENT

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-103
Revised March 25, 1999

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Section **23** Township **17-S** Range **34-E** NMPH **Lea** County

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Additional Remarks

4/25/03 Drive crew to location. Hold safety meeting, inspect rig & check H2S monitor. 1000 # PSI on Tbg & Csg. RU pump truck, pumped 200 BBLS down Tbg & out Csg into a vac truck. Started to TOH w/ 246 jts Tbg & RTBP. TIH W-458 "A-3" Lok-Set Ret, Csg, Pkr W/"FL" 4.5" X 1.5" X 2-3/8", On & Off Tool & 43 stands. Find out Csg on Btm 1s 17# Csg. TOH W-Pkr. RIH with kill string. Close well in. SDFWE

4/28/03 Drive crew to location. Hold safety meeting, inspect rig, check H2S monitor. Check pressure, well had 300# PSI. Bled well down to vac truck. POOH with kill string. RIH W-5-1/2" Lok-Set Pkr, FL Tool, & 260 Jts of 2-3/8 Tbg. RU pump truck to pump brine down Csg to kill well. Tag Btm @ 8452'. PU two next collars & set Pkr @ 8436'. Test Csg to 600# PSI for 30 min. Rel FL Tool & circ 190 BBLS of Brine water & Pkr Fluid. Latch on to Profile. Close well in. SDFN

4/29/03 Drive crew to location. Hold safety meeting, inspect rig, check H2S monitor. Bleed well down to vac truck. ND BOP, install tree. Pump truck pressured up on Csg, held Ok. RD pump truck. RD WSU & clean location. MO WSU. SDFN

5/13/03 Ran MIT chart, witnessed by NM OCD representative Johnny Robinson. Original chart with Johnny Robinson. Returned well to injection.

Time	Tubing	Production Casing	Surface Casing
Initial	660	340	0
15 Min.	660	355	0
30 Min.	660	360	0

