

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Doyle Hartman

3. Address and Telephone No.

500 N. Main St., Midland, TX 79701, (915) 684-4011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 660' FEL (Unit P),
Section 35, T-23-S, R-36-E, N.M.P.M

5. Lease Designation and Serial No.
LC-030556 (B)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Stevens B-35 No. 1

9. API Well No.

30-025-26267

10. Field and Pool, or Exploratory Area
Langlie Mattix (7R-Qn-Gb)

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

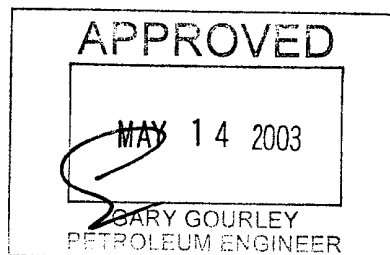
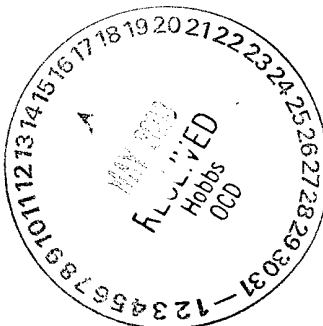
TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing (Install 4 1/2" O.D. FJL)
☒ Other Log and Reperforate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

For details of proposed operations, please refer to page 2 of 2 attached hereto, and made a part hereof.



14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Engineer

Date 05/09/2003

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

MAY 19 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

*See Instruction on Reverse Side

Proposed Well Operations

The subject well presently produces 19 MCFPD + 25 BWPD. In order to shut off the current water production, and increase gas production, we propose performing the following well work.

1. Move in and rig up well service unit and air-foam circulating unit.
2. Run 2 7/8" O.D. work string and bottom-hole cleanout assembly.
3. Clean out wellbore to PBTD.
4. Log well with SAS-CNL-GR-CCL log and VDCBL-GR-CCL log.
5. Pressure test wellbore, from 0' to 3300', to 2500 psi.
6. Run and set 4 1/2" O.D. flush-joint liner, from 3280'-3900'.
7. Squeeze liner into place, at a pump rate of 13 BPM, with 306 bbls of cement slurry, consisting of 200 sx of API Class "C" cement containing 2.5% CaCl_2 , followed by 1000 sx of API Class "C" cement containing 2.5% CaCl_2 , 3 lb/sx Gilsonite, 0.25 lb/sx Flocele, followed by 100 sx of API Class "C" cement containing 1.5% CaCl_2 .
8. Drill out cement to 3875'.
9. Pressure test wellbore, from 0' to 3875', to 2500 psi.
10. Pressure test and/or replace existing 2 3/8" O.D. production tubing.
11. Selectively re-perforate and acidize gas-productive pay.
12. Run tubing and rods.
13. Return well to production.

STEVENS B-35 #1
Langlie Mattix 7 Rvrs Qn Gryb
P-35-23S-36E
Doyle Hartman, Oil Operator

