

Submit 3 Copies To: Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-30846</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>B-1306-1</b>
7. Lease Name or Unit Agreement Name: <b>Vacuum Grayburg San Andres Unit</b>
8. Well No. <b>146</b>
9. Pool name or Wildcat <b>Vacuum Grayburg San Andres</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Water Injection</u>
2. Name of Operator <b>Chevron U.S.A. Inc.</b>
3. Address of Operator <b>15 Smith Road - Midland, Texas 79705</b>
4. Well Location Unit Letter <u>B</u> : <u>1324</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>2</u> Township <u>18S</u> Range <u>34E</u> NMPM County <u>Lea</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4013' GR</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER:

☐ OTHER: Change Out Injection Tubing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

04-21-03 MIRU. Rel pkr & TOH laying down 40 jts cement line tbq.  
04-22-03 Finished laying down 97 jts cement line tbq. Lay down packer. TTH w/loc-set packer w/135 jts duo-line tbq. Set pkr @ 4276'. Pumped out plug @ 1800 psi. Circ 120 bbls pkr fluid.  
04-23-03 Chart & test to 500 psi (good). Rig down. FINAL REPORT.

Original chart w/copy attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 05-13-03

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY Hay W. Wills OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 19 2003  
Conditions of approval, if any:

Well: **VGSAU 146****VACUUM**

Reservoir:

**Location:**

Section:  
Block:  
Survey:  
County:

**Elevations:**

GL:  
DF:  
KB: 13'

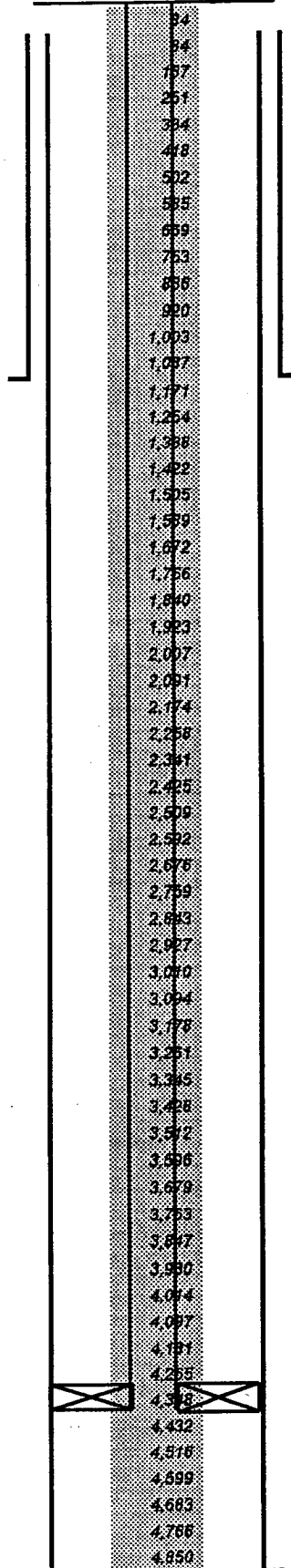
**Tbg Detail:**

135 JTS 2 3/8" DUO-LINE TBG 4258.93'  
5 1/2" 15.5-20# LOC SET NICKLE  
PLATED PACKER 3.56'  
2 3/8" PUMP OU PLUG .50'  
KB 13.00'  
  
TOTAL 4275.93'

PACKER SET @ 4275.93'

PERFS 4363' TO 4772'

**Current**  
**Wellbore Diagram**

**Well ID Info:**

Refno:  
API No: 30-025-30846  
L5/L6:  
Spud Date:  
Compl. Date:

**Surf. Csg:**

Set: @  
With:  
Hole Size:  
Circ:  
TOC @

Perfs:	Status
4363' TO 4772'	0
	0
	0
	0
	0

Prod. Csg: 5.5  
17-2  
0

Set @ 0'  
With:  
Hole Size:  
Circ:  
TOC @ 0'

COTD:  
PBD: 4.804'  
TD: 4.850'

Updated: 21-Apr-03  
By: GEORGE GARCIA

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

CHART NO. MC MP-1000  
CHEVRON TEXAS

6 K  
Robinson  
NMOC

4/23/03

METER

TAKEN OFF  
7:36 M

CHART PUT ON  
7:05 M

LOCATION

VGSAL

# 146

30-025-3000

REMARKS UNIT  
SEC 2, T185, A34E

N.M. 254770

DATE 4-23-03

WELL NAME Vacuum Boy

SUPERVISOR George

PACKER 8 INCH 5 1/2 INCH LOC 5 INCH

PACKER SETTING 1276

PERFORATIONS 1272

Active well test

30 minute chart