

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30-025-31344
5. Indicate Type Of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM064944

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Tijeras State	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____			
2. Name of Operator EOG Resources Inc.		8. Well No. 1	
3. Address of Operator P.O. Box 2267 Midland, Texas 79702		9. Pool name or Wildcat Corbin; Bone Spring, South	
4. Well Location Unit Letter O : 510 Feet From The South Line and 1980 Feet From The East Line Section 21 Township 18S Range 33E NMPM Lea County			
10. Date Spudded WO 3/30/03	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 4/14/03	13. Elevations (DF & RKB, RT, GR, etc.) 3815 GR
15. Total Depth 11650	16. Plug Back T.D. 10090	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X
19. Producing Interval(s), of this completion - Top, Bottom, Name Bone Spring, 8690			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	412	17 1/2	440 sx	
8 5/8	28	2907	12 1/4	1250 sx	
5 1/2	17	11650	7 7/8	2035 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	8520

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
8690-8858 19 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9250-9290 22 holes		9580-9604	Frac, see C-103
9580-9604 27 holes		9250-9290	Frac, see C-103
		8690-8858	Frac, see C-103

28. PRODUCTION							
Date First Production 4/14/03		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" X 1 3/4" X 25'				Well Status (Prod. or Shut-in) Producing	
Date of Test 5/2/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 89	Gas - MCF 92	Water - Bbl. 85	Gas - Oil Ratio 1034
Flow Tubing Press. 70	Casing Pressure 55	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 31.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Hobbs OCO	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Stan Wagner</i>		Printed Name Stan Wagner		Title Regulatory Analyst		Date 5/5/03	