

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31817
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No. B-1722-2
3. Address of Operator 15 Smith Road - Midland, Texas 79705		7. Lease Name or Unit Agreement Name: Vacuum Glorieta West Unit
4. Well Location Unit Letter P : 146 feet from the South line and 128 feet from the East line Section 25 Township 17S Range 34E NMPM County Lea		8. Well No. 55
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3990'		9. Pool name or Wildcat Vacuum Glorieta

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: **Change Out Tbg** ☒

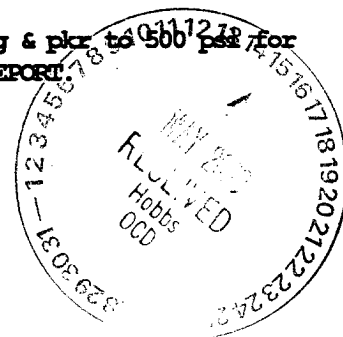
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04-04-03 MIRU. Rel packer & TOH lay down 180 jts cmt lined tbg to 5909'. Lay down pkr. TIH w/40 jts cmt lined tbg to 1314'.

04-07-03 Pick up pkr. TIH w/187 jts duo-line tbg to 5904'.

04-08-03 Circulated 130 bbls packer fluid; set packer @ 5922'. Test csg & pkr to 500' for 30 mins (good). Rig down. Installed injection line. FINAL REPORT.

Original chart w/copy attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 05-14-03

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 19 2003

Conditions of approval, if any:

DATE

4-8-03

WELL NAME

Superior / George / George

PACKER TYPE

5/8" / 1" / 1 1/2" / 2" / 3" / 4" / 5" / 6" / 8" / 10" / 12" / 14" / 16" / 18" / 20" / 22" / 24" / 26" / 28" / 30" / 32" / 34" / 36" / 38" / 40" / 42" / 44" / 46" / 48" / 50" / 52" / 54" / 56" / 58" / 60" / 62" / 64" / 66" / 68" / 70" / 72" / 74" / 76" / 78" / 80" / 82" / 84" / 86" / 88" / 90" / 92" / 94" / 96" / 98" / 100"

PERFORATIONS

6000 - 6200

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000
CHEVRON TEXACO

METER

CHART PUT ON
10:00 M

TAKEN OFF
10:32 M

LOCATION VGW #55

REMARKS UNIT P
SEC 25, T17S, R34E

100' / 200' / 300' / 400' / 500' / 600' / 700' / 800' / 900' / 1000'

6 PM

Well: **VGWU 55****VACUUM**

Reservoir:

Location: 146' FSL

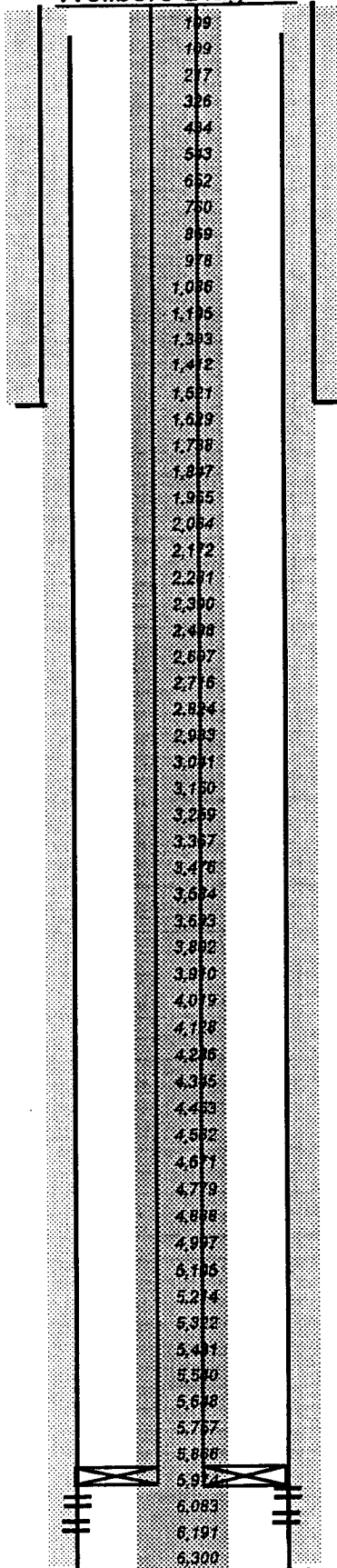
128' FEL

Section: 25
 TWN 17S
 RANGE 34E
 County: LEA

Elevations:

GL: 3990'
 DF: 4003'
 KB: 13'

Current
Wellbore Diagram

**Well ID Info:**

Refno:
 API No: 30-025-31817
 L5/L6:
 Spud Date: 12/30/1992
 Compl. Date: 1/20/1993

Surf. Csg: 8 5/8"
 24#
 WC-50 STC
 Set: @ 1550'
 With: 550SX
 Hole Size: 11"
 Circ: YES
 TOC @ SURFACE

Perfs: Status

6002' TO 6276'

0
 0
 0
 0
 0

Tbg Detail:

KB 14.00'
 187 JTS DUO-LINE TBG 5904'
 5 1/2" X 15.5-17# LOC-SET
 WNICKLE PLATED OD
 DUO-LINE ID 3.68'
 TOTAL 5921'

Prod. Csg: 5 1/2"
 15.5-17#
 LTC

Set @ 8334'
 With: 850SX
 Hole Size: 7 7/8"
 Circ: YES
 TOC @ SURFACE

COTD:

PBD: 6,200'

TD: 6,300'

BOTTOM OF PACKER @ 5922.17'

PERFS @ 6002' TO 6276'

Updated: 4-Apr-03
 By: GEORGE GARCIA