

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

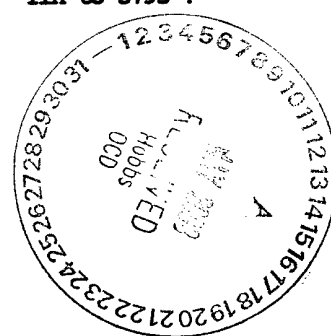
| | | |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-31869 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Water Injection</u> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator <u>Chevron U.S.A. Inc.</u> | | 6. State Oil & Gas Lease No. <u>B-1520-1</u> |
| 3. Address of Operator <u>15 Smith Road - Midland, Texas 79705</u> | | 7. Lease Name or Unit Agreement Name: <u>Vacuum Glorieta West Unit</u> |
| 4. Well Location Unit Letter <u>I</u> : <u>2359</u> feet from the <u>South</u> line and <u>64</u> feet from the <u>East</u> line Section <u>26</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>Lea</u> | | 8. Well No. <u>27</u> |
| 10. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4012' GR</u> | | 9. Pool name or Wildcat <u>Vacuum Glorieta</u> |

| | |
|--|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> OTHER: <u>Clean Out</u> <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

04-15-03 MIRU. Pumped 40 bbls brine water to kill well.
04-16-03 Release packer & TOH laying down 189 jts cement line tbg & packer. TIH to 5793'.
04-17-03 Cleaned out to 6315'.
04-18-03 Pick up packer and set @ 5892'.
04-21-03 Chart & test to 540# for 30 min; test good. RD. FINAL REPORT.

Original chart w/copy attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 05-14-03

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 19 2003
Conditions of approval, if any:

11 PM NIGHT

DATE 4-21-03

WELL NAME Vacuum Gloriate West Unit # 27

SUPERVISOR George Garcia

PACKER TYPE 5 1/2" Nickel Plated Loc. 1084

PACKER SETTING DEPTH 5892.59'

PERFORATIONS 5875' - 6123'

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
UNIT 1, SEC. 26, T. 17S, R. 34E
CHART NO. MC MP-1000

METER

CHART PUT ON

9:00 AM

LOCATION

VGWU # 27

REMARKS

TAKEN OFF

4-21-03

9:35 AM

NOON

11

10

9

8

Well: **VGWU 27****VACUUM**

Reservoir:

Location: 2359' FSL

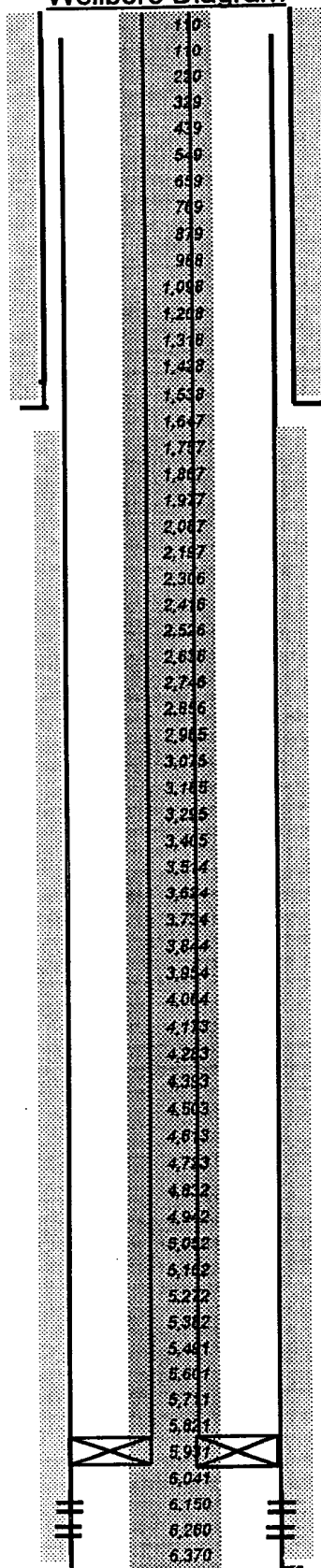
64' FEL

Section: 26
 TWN 17S
 RANGE 34E
 County: LEA

Elevations:

GL:
 DF:
 KB: 14'

Current
Wellbore Diagram

**Well ID Info:**

Refno:
 API No: 30-025-31869
 L5/L6:
 Spud Date:
 Compl. Date: 6/23/1993

Surf. Csg: 8 5/8"
 24#

Set: @ 1580'
 With: 500SX
 Hole Size: 11"
 Circ: YES
 TOC @ SURFACE

Perfs: Status

5975' TO 6123'
 0
 0
 0
 0
 0

Tbg Detail:

186 JTS 2 3/8" DUO-LINE TBG 5874.63'
 5 1/2" PACKER 3.56'
 KB 14.00'

Prod. Csg: 5 1/2"

17

0

Set @ 0'

With: 1375SX

Hole Size: 7 7/8"

Circ: YES

TOC @ 1,700'

COTD:

PBDT: 6.315'

TD: 6.370'

Bottom TBG @ 5888.63'

packer set @ 5892.19

PERFS 5975' TO 6123'

Updated: 15-Apr-03

By: GEORGE GARCIA