

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-32809</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Chevron U.S.A. Inc.</b>		6. State Oil & Gas Lease No. <b>B-1113-1</b>
3. Address of Operator <b>15 Smith Road - Midland, Texas 79705</b>		7. Lease Name or Unit Agreement Name: <b>Central Vacuum Unit</b>
4. Well Location Unit Letter <b>F</b> : <b>2500</b> feet from the <b>North</b> line and <b>1825</b> feet from the <b>West</b> line Section <b>6</b> Township <b>18-S</b> Range <b>35-E</b> NMPM County <b>Lea</b>		8. Well No. <b>207</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3979' GR</b>		9. Pool name or Wildcat <b>Vacuum Grayburg San Andres</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> OTHER: <b>Replace Tubing; Pressure On</b> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

04-03/04- MIRU. Move in frac tanks. Flowed well.  
2003

04-07-03 Release packer. Displaced hole w/90 bbls 10# brine water. TIH w/bit, DC & tbg.

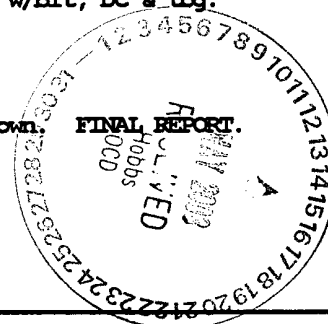
04-08-03 Lower bit & tagged @ 4447'. Cleaned out to 4613'.

04-09-03 Started drilling; made 2'; quit making hole; 4665'.

04-10-03 TIH w/packer; packer set @ 4188.52'.

04-11-03 Chart and test to 560 psi for 38 mins; test hold (good). Rig down.

Original chart w/copy attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 05-14-03

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY Laura W. Wink TITLE OC FIELD REPRESENTATIVE IV/STAFF MANAGER DATE MAY 19 2003

Conditions of approval, if any:

DATE 4-11-03  
WELL NAME Central Vermont #267  
SUPERVISOR George Packer  
PACKER TYPE 3 1/2" x 5 1/2" x 18' MP-1000  
PACKER SETTING DEPTH 468.5'  
PERFORATIONS 4256 - 4676'

GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK  
METER NO. F. 6: 168-35  
MP-1000  
CHART PUT ON 4-11-03  
LOCATION Central Vermont #267  
REMARKS George Packer  
TAKEN OFF 4-11-03  
George Packer  
OCD

Well:

CVU 207

VACUUM

Reservoir:

Location: 2500' FNL

1825' FWL

Section: 6  
 Block: 18S  
 Survey: 35E  
 County: LEA

## Elevations:

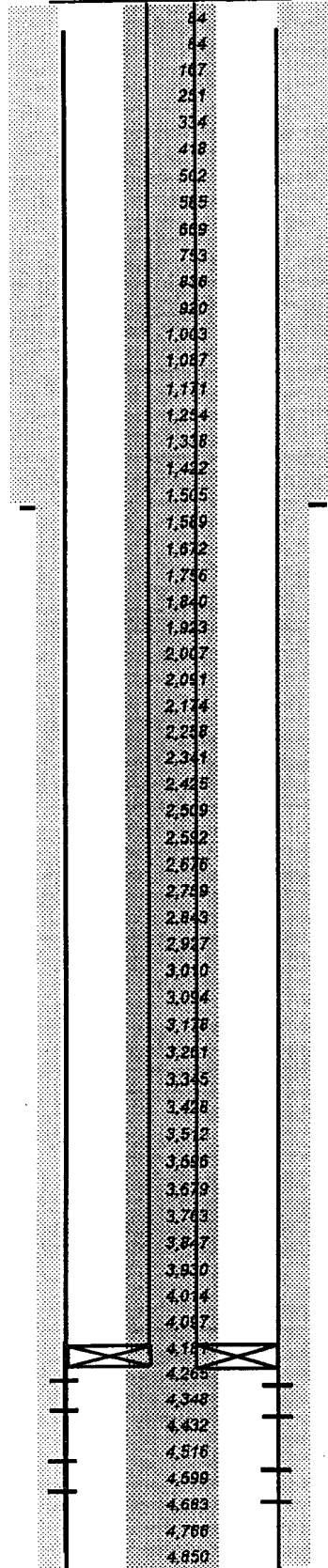
GL: 3979'  
 DF:  
 KB: 14'

## Tbg Detail:

KB 14.00'  
 132 JTS 2 3/8" J-55  
 DUO-LINE TBG 4170.42'  
 5 1/2" LOCK SET NICKLE PALTED  
 PACKER 3.60'  
 TOTAL 4188.52'

PERFS 4256' TO 4676'

# Current Wellbore Diagram



## Well ID Info:

Refno:  
 API No: 30-025-32809  
 L5/L6:  
 Spud Date: 1/10/1995  
 Compl. Date:

Surf. Csg: 8 5/8"  
 24#

Set: @ 1535'  
 With: 585SX  
 Hole Size: 11"  
 Circ: YES  
 TOC @ SURFACE

## Perfs: Status

4256'-4676'  
 0  
 0  
 0  
 0  
 0

Prod. Csg: 5 1/2

15.5

0

Set @ 4,850'

With: 1200SX

Hole Size: 7 7/8"

Circ: YES

TOC @ SURFACE

COTD:

PBSD: 4,665'

TD: 4,850'

Updated: 3-Apr-03

By: GEORGE GARCIA