

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 N. French Dr.  
Hobbs, NM 88240FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMM90558</b>							
b. Type of Completion: <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff.Resvr., Other		6. If Indian, Allottee or Tribe Name							
2. Name of Operator <b>EOG Resources Inc.</b>		7. Unit or CA Agreement Name and No.							
3. Address <b>P.O. Box 2267 Midland TX 79702</b>		8. Lease Name and Well No. <b>Greenback Federal No. 1</b>							
3a. Phone No. (include area code) <b>915 686 3689</b>		9. API Well No. <b>30-025-33689</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>330' FNL &amp; 650' FEL</b>  At top prod. interval reported below  At total depth		10. Field and Pool, or Exploratory <b>Dollarhide; Tubb-Drinkard-ABO</b>							
14. Date Spudded <b>WO 2/8/03</b>		11. Sec., T., R., M., or Block and Survey or Area <b>Sec 18, T24S, R38E</b>							
15. Date T.D. Reached		12. County or Parish <b>Lea</b>							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>WO 2/28/03</b>		13. State <b>NM</b>							
17. Elevations (DF, RKB, RT, GL)* <b>3203 GL</b>									
18. Total Depth: MD <b>11577</b> TVD		19. Plug Back T.D.: MD <b>8050</b> TVD							
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4	11 3/4	42		465		290 PP		Surface	
11	8 5/8	32		4195		1450 C		Surface	
7 7/8	5 1/2	17		11439		510 POZ		9190 TS	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8	7410								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) <b>ABO</b>			7014	7103-7311			46	Producing	
B) <b>Ellenburger</b>				11439-11557				Abandoned	
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
7103-7311		Acidized w/ 2300 gal 15% NEFE							
28. Production - Interval A									
Date First Produced 2/28/03	Test Date 3/16/03	Hours Tested 24	Test Production →	Oil BBL 11	Gas MCF 0	Water BBL 8	Oil Gravity 40.0	Gas Gravity	Production Method Pumping
Choke Size	Tbg. Press. Flwg. SI 140	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status POW	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				<b>San Andres</b>	<b>4348</b>
				<b>Glorietta</b>	<b>5574</b>
				<b>ABO</b>	<b>7014</b>
				<b>Woodford</b>	<b>8502</b>
				<b>Devonian</b>	<b>8904</b>
				<b>Simpson</b>	<b>10886</b>

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Stan WagnerTitle Regulatory AnalystSignature *Stan Wagner*Date 3/25/2003

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.