### District I 1625 N. French Dr., Hobbs, NM 88240 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

Date: 08/26/05

Phone: 325/573-1938

### State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr.

Submit to appropriate District Office

District IV 1220 S. St. Fr	ancis Dr.,	Santa Fe, NM	87505			ith St. Francisch Francisch			A	MENDED REPORT		
				TO DRIL		•		N, PLUGBAC	CK, OR AL	DD A ZONE		
	· · · · · · · · · · · · · · · · · · ·		Operator Name	and Address FROLEUM LP	· · · · · · · · · · · · · · · · · · ·		-		<sup>2</sup> OGRID Numb	er 141928		
			P.O. DRAW SNYDER, T			30 - 025 - 3744/						
	erty Code			P	<sup>3</sup> Property PADDY 27	Name STATE				ell No. 1		
350	069	9 1	Proposed Pool 1					10 Prope	osed Pool 2			
Fee	me	,	<del>)CAT,</del> PADDOC	ж <i>3780</i>	0			Тюрк	5364 1 001 2			
	<u> </u>			7	Surface	Location						
UL or lot no. E			Lot Idn	Feet fr		South line DRTH	Feet from the 443	East/West line WEST	County LEA			
			<sup>8</sup> Propo	sed Bottom H	ole Loca	tion If Differe	nt From	Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet fr	om the North/	South line	Feet from the	East/West line	County		
L	<u>L.</u>	11		Additio	onal We	ell Informati	on		· · · · · · · · · · · · · · · · · · ·			
11 Work	Type Code N		<sup>12</sup> Well Type Co O		13 Cabl	e/Rotary CARY		<sup>4</sup> Lease Type Code S	15 Gro	ound Level Elevation 4166'		
	lultiple NO		<sup>17</sup> Proposed Dep 6500'	th		mation DOCK	I	<sup>19</sup> Contractor PATTERSON-UTI		<sup>20</sup> Spud Date 10/15/05		
Depth to Grou	ındwater	1502		Distance from	nearest fres	h water well		Distance from	Distance from nearest surface water			
<u>Pit:</u> Liner:	Synthetic	150' X X _12	mils thick Cla	y Pit Volun	ne: 11,000b	bls I	Orilling Me	thod:	NONE			
Close	d-Loop Sys	tem 🗌						Brine X Diesel/	Oil-based Ga	s/Air 🔲		
				Proposed C	Casing a	nd Cement	Progra	m				
Hole S	ize	Casi	ng Size	Casing weigh	ht/foot	Setting D	epth	Sacks of Ce	ment	Estimated TOC		
12-1/		1	5/8"	24		1500		1000		SURFACE		
7-7/3	X''	5-	1/2"	17_		6500' 2000			SURFACE			
							<del>****</del>					
22												
Describe the b	blowout pre LUID SYN FER 11" 30	evention progra NOPSIS ATTA 100 PSI. SEE G & CEMENT	am, if any. Use : ACHED. FIGURE 2.5. ING INFORMA	TION ATTACHI	if necessary	<i>i</i> .		sent productive zone	₹3`	w productive zone.		
				ue and complete to			OIL C	CONSERVAT	ION DIVIS	JON		
of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines XX, a general permit , or an (attached) alternative OCD-approved plan .						Approved by:						
						Title:		/ m	PETROLI	UM ENGINEER		
	Printed name: NOLAN VON ROEDER  Title: ENGINEER							0 m Ev	spiration Date:	1		
E-mail Address: vonroedern@patenergy.com					Approval Date:	SEP	<del>U 7 2005   E</del>	-printion Date.				

Conditions of Approval Attached

P.O. Box 1416, Snyder, TX 79550 4510 Lamesa Hwy., Snyder, TX 79549 Phone: 325-573-1938 • Fax 325-573-1939

#### **DRILLING FLUID SYNOPSIS**

#### PATTERSON PETROLEUM LP

Paddy "27" State No. 1

Section 27 T-17-S R-33-E Lea County, New Mexico

**CASING** 

8 5/8" at 1,500' 5½" at 6,500'

DEPTH	MUD WT.	VISCOSITY	FLUID LOSS	DRILL SOLIDS	COMMENTS
0' - 1500'	8.4 to 9.0	28 to 40	No Control	5%	Fresh Water, Spud mud & paper
1500' - 5600'	10 to 10.3	28 to 33	No Control	1%	Brine water, paper,caustic
5600 - 6,500'	10 to 10.3	36 to 46	10 - 15 cc	< 5%	Salt Gel, Starch & Caustic

#### PATTERSON PETROLEUM LP

#### PROPOSED CASING & CEMENTING PROGRAM

#### Paddy "27" State Well No. 1

#### 8 5/8", 24 lb/ft, J-55 Surface Casing Set at 1500' - in a 12 1/4" Hole

Circulate to surface with:

Lead: 750 sx of HLC w/ 6% gel, 2% CCL + 1/4 #/sk celloflake

Slurry Weight:

12.5 ppg

Slurry Yield:

1.95 cu.ft/sk

Water Requirement:

10.9 gal/sk

Tail:

250 sx of Class "C" w/ 1% CCL + 1/4 #/sk celloflakes

Slurry Weight:

14.8 ppg

Slurry Yield:

1.32 cu.ft/sk

Water Requirement:

6.31 gal/sk

#### 5½", 17 lb/ft, J-55 Production Casing Set at 6,500' - in a 7 7/8" Hole

Desired TOC = surface

Lead :

1600 sx of Class "C" Halliburton Lite + 1/4 #/sk celloflake

Slurry Weight:

12.7 ppg

Slurry Yield:

1.84 cu.ft/sk

Water Requirement:

9.9 gal/sk

Tail:

400 sx of "C" 50/50 Poz w/ .5% LAP1+ .3% CFR3 + 3 #/sk salt + 2% gel

Slurry Weight:

13.9 ppg

Slurry Yield:

1.39 cu.ft/sk

Water Requirement:

6.5 gal/sk



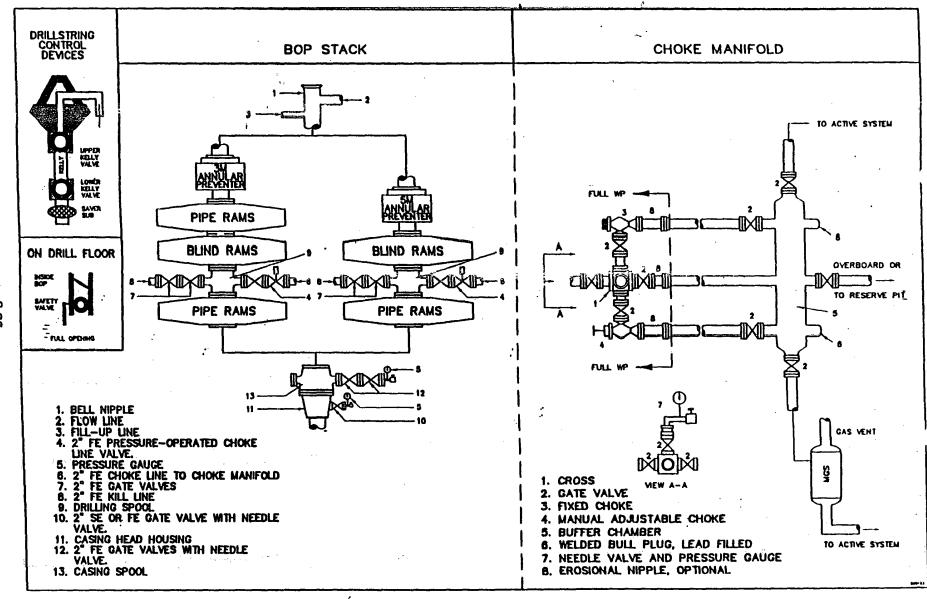


Fig. 2.5. Class 3 BOP and Choke Manifold.

#### State of New Mexico

DISTRICT I 1625 N. FRENCE DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR.

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87505

DISTRICT IV 1220 S. ST. PRANCIS DR., SANTA PR, NM 8750		ACREAGE DEDICATION PL	AT
API Number	Pool Code	Pool	Name
30.025.37441	97417 37800	Jeanney WILDCAT;	PADDOCK
Property Code	Prop	erty Name	Well Number
35069	PADDY	27 STATE	1
OGRID No.		ator Name	Elevation
141928	PATTERSON	PETROLEUM, LP	4166'

#### Surface Location

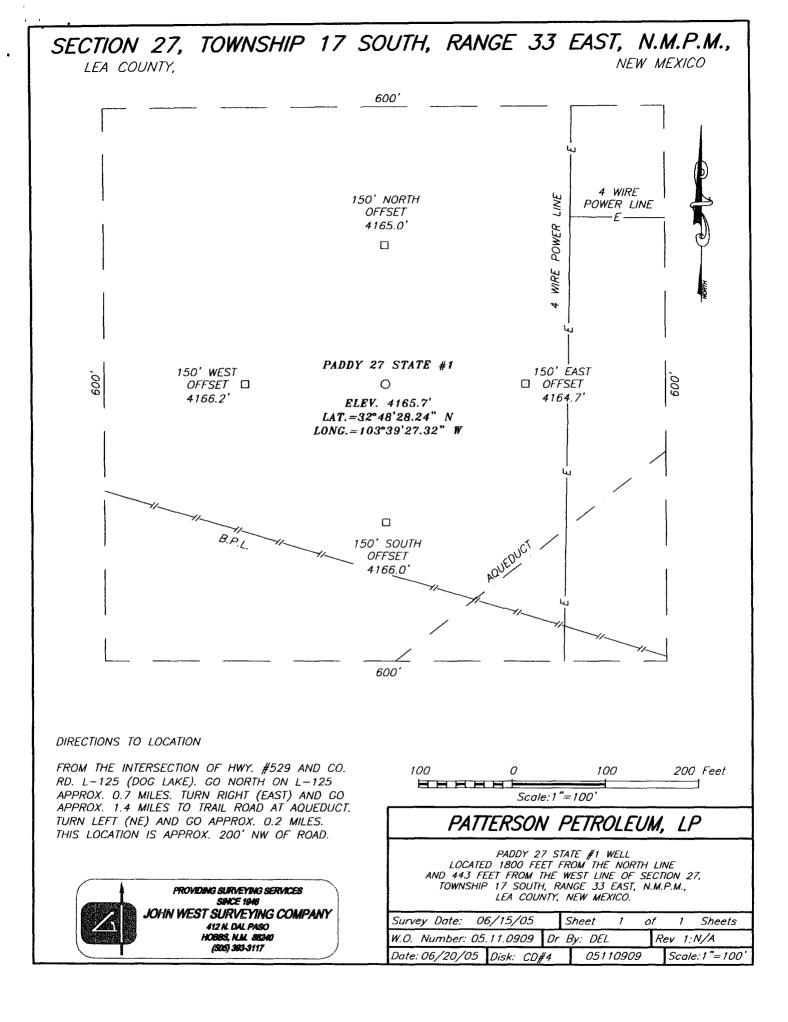
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ε	27	17-S	33-E		1800	NORTH	443	WEST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres   Joint or Infill   Consolidation Code			Code Or	der No.					
40									

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APP	ROVED BY THE DIVISION
.000,	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature
443.	Nolan von Roeder  Printed Name  Engineer  Title  August 26, 2005  Date  SURVEYOR CERTIFICATION
GEODETIC COORDINATES NAD 27 NME  Y=658268.2 N X=707621.4 E	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
LAT. = 32°48'28.24" N LONG. = 103'39'27.32" W	JUNE 15, 2005  Date Surveyed DEL  Signature & Sal Form Professional Surveyor  ME  05.11.0909  Certificate No. GARY BIOSON 12841

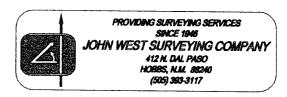


# VICINITY MAP

									C				_
16	15	14	13	18	17	16	IS RESIDENT	Z NATURAL LIIB	13	18 8 HWY 8	17	T <sub>6</sub> 16	S 15
21	22	53	24	19	න	ટા	R	81111 87	N SMAI	19	20	21	22
28	27	WENDE!	ප	30	s IRD	B ROONEY LIZE	27	26	1711A 83	30	29	28	27
33	ST: 249	35	36	31	% HUMMINGBIRD	C122 88	34	35	36	31	32	33	34
CRAN	\ 1	5	1	6	5	4	3	2	1	6	5	4	3
MAR	26 S 8	n	ıs	7	8	9	10	u	12	7	8	9	10
¤MAĽJAMAR	JAMAR L	14	13 8	स १९ १८ १८	. 17	16	15	14	13 K	조 18 46 전	17	T <sub>16</sub> 17	S 15 SLERO
Мα	CONOCO SS SS	53	24 24	19	TOWN TOO	HUMMING 1000	22	2 1 S	24	\$ 1.9	20 00	21	$\mathbf{E}\mathbf{\hat{\chi}}\mathbf{\hat{E}}^{\mathbb{S}}$
<b>28</b> 17	27	26	25	30		28 RD	27			834 E	29 29	28	UÇKEY
33	34	<b>35</b> ST. 529	36	31	BOG LAKE	33	34	35 PADD	36 Y 27 STA	31 / NTE #1	32	TEXAS 33	H CAND 34
125 14A1	JAMAR 3	S	1	6	5		3 57	2	1	6	5) 5	4	34
9	10	11	12	7	8	9	10	19 n	R QUERECHO	S217 <b>7</b>	8	9	10
16	15	14	13 85 80 81 81		17	16	15	14	13	18	17	T 1618	S <sup>15</sup>

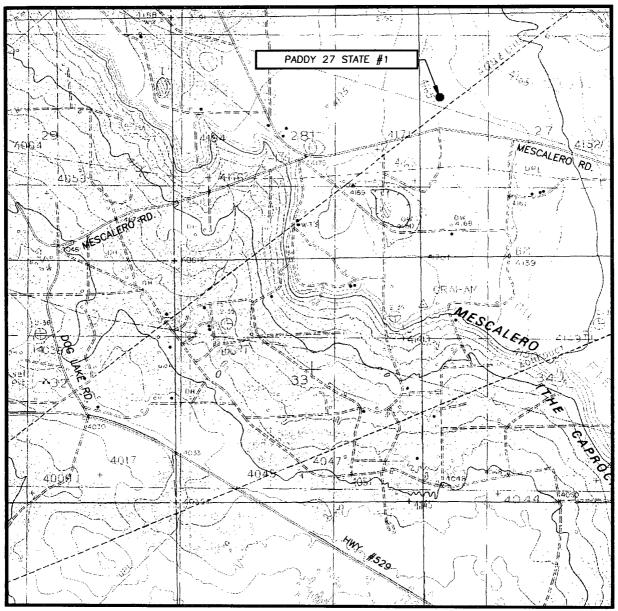
SCALE: 1" = 2 MILES

SEC. <u>27</u> T	WP. <u>17-S</u> RGE. <u>33-E</u>
SURVEY	N.M.P.M.
COUNTY	LEA
DESCRIPTION	1800' FNL & 443' FWL
ELEVATION	4166'
OPERATOR	PATTERSON PETROLEUM, LP
LEASE	PADDY 27 STATE





## LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

SEC. <u>27</u> TWP. <u>17-S</u> RGE. <u>33-E</u>

SURVEY\_\_\_\_\_N.M.P.M.

COUNTY\_\_\_ LEA

DESCRIPTION 1800' FNL & 443' FWL

ELEVATION \_\_\_ 4166'

PATTERSON PETROLEUM, LP

OPERATOR

LEASE PADDY 27 STATE

U.S.G.S. TOPOGRAPHIC MAP

DOG LAKE, N.M.

CONTOUR INTERVAL: DOG LAKE, N.M. - 10' SUPPLEMENTAL - 5'

