

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

811 South First, Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural ResourcesOil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-35343

## 5. Indicate Type of Lease

STATE ☒FEE ☐

State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ Other ☐

## b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

## 7. Lease Name or Unit Agreement Name

Outland State Unit

2. Name of Operator Devon Energy Production Company, L.P.

Well No. 4

3. Address of Operator 20 North Broadway, Suite 1500, Oklahoma City, Ok 73102 (405)228-7512

## 8. Pool name or Wildcat

Osudo Atoka Gas, Southwest

## 4. Well Location

Unit Letter U: 660 Feet From The South Line and 660 Feet From The West Line  
Section 1 Township 21S Range 34E NMPM Lea County

10. Date Spudded 2/1/01 9. Date T.D. Reached 3/21/01 10. Date Compl. (Ready to Prod.) 4/16/03 11. Elevations (DF&amp; RKB, RT, GR, etc.) 3695' GR 12. Elev. Casinghead 3695'

15. Total Depth 13,400' 16. Plug Back T.D. 13,045' 17. If Multiple Compl. How Many Zones? No 18. Intervals Drilled By Rotary Tools 0' - 13,400' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name  
12,304' - 12,324' Atoka20. Was Directional Survey Made  
No21. Type Electric and Other Logs Run  
Sent on original completion21. Was Well Cored  
No

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1,417'	17 1/2"	1,200 sx	0
9 5/8"	40#	5,725'	12 1/4"	2,250 sx	0
7"	26#	12,435'	8 3/4"	500 sx	0

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	12,106'	13,400'	200 sx		2 3/8"	12,324'	12,180'

## 26. Perforation record (interval, size, and number)

13,110' 13,138' Below CIBP @ 13,080' w/35' cmt on top

12,304' - 12,324' 4 SPF total 80 holes

## 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

13,110' - 13,138' Not treated, natural completion

12,304' - 12,324' Not treated, natural completion

## 28. PRODUCTION

Date First Production 4/17/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 4/28/03	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 4142	Water - Bbl. 5	Gas - Oil Ratio 4919
Flow Tubing Press. 5300	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 10	Gas - MCF 4142	Water - Bbl. 5	Oil Gravity - API - (Corr.) 50.50	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

Test Witnessed By  
Joe Handley

## 30. List Attachments Multipoint, Water Analysis, Gas Analysis,

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Karen Cottom  
Printed Name Karen Cottom Title Engineering Technician Date May 8, 2003

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy _____	T. <u>Delaware</u> <u>5,734'</u>
T. Salt _____	T. <u>Bone Spring</u> <u>8,076'</u>
B. Salt _____	T. <u>Strawn</u> <u>11,878'</u>
T. Yates _____	T. <u>Atoka</u> <u>12,152'</u>
T. 7 Rivers _____	T. <u>Morrow Clastics</u> <u>12,896'</u>
T. Queen _____	T. <u>Lower Morrow</u> <u>13,252'</u>
T. Grayburg _____	T. _____
T. San Andres _____	T. _____
T. Glorieta _____	T. _____
T. Paddock _____	T. _____
T. Blinbry _____	T. _____
T. Tubb _____	T. _____
T. Drinkard _____	T. _____
T. Abo _____	T. _____
T. Wolfcamp <u>11,564'</u>	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

### Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology