

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-02897
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2840

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other WATER INJECTION

2. Name of Operator  
CONOCOPHILLIPS COMPANY (217817)

3. Address of Operator  
4001 Penbrook Street, Odessa, TX 79762

4. Well Location  
Unit Letter J : 1980' feet from the SOUTH line and 1980' feet from the EAST line  
Section 27 Township 17-S Range 35-E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3937' RKB, 3927' GL

7. Lease Name or Unit Agreement Name:  
EAST VACUUM GB / SA  
TRACT #2739

8. Well No.  
003

9. Pool name or Wildcat  
VACUUM GRAYBURG/SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: REPAIR CSG LEAK & RET T/INJECTION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

04/02/03 MIRU DDU, KILL, INSTALL BOP & COOH W/INJECTN TBG.  
04/03/03 COOH W/TBG & PKR GIH W/SANDLINE BALER TO TAG FOR FILL @4370' AND OPEN HOLE F/4196-4625  
04/04/03 GIH W/BI, DC'S, AND TBG, CLEAN OUT FROM 4370'-4604', GIH W/BIT & CSG SCRAPER & COOH W/TBG.  
04/07/03 SET PKR @2204, TST CSG & WOULD NOT HOLD PRES, LOCATED LEAD AT 1994'-2015'. COOH W/TBG & PKR  
SET RBP @4162 AND TST RBP COMING UP HOLE, TESTED AT 4123' SDFN. LEAK @1994-2015'  
04/08/03 UNSET PKR, COOH W/PKR AND TESTED CSG AT 500, TST OK, INJ RATE OF 1.5 BBL/MIN @120 PSI  
04/09/03 SQZD W/400 SKS CLASS D903 CMT @14.8#/GAL PULLED OUT RET AND REVERSED 30 BBL UP TBG COOH W/RET  
04/10/03 TAGGED CMT RET @1888, DRILLED CMT RET FROM 1888 TO 1890.  
04/14/03 DRILLED CMT FROM 1940'-2015' CIRC HOLE CLEAN, TST CSG 500 PSI, HELD OK.  
04/16/03 GIH W/LOCKSET PKR AND SET @4121. ND BOP  
04/17/03 TESTED CSG TO 500 PSI, WITNESSED BY NMOCD REP JOHNNY ROBINSON. RETURNED WELL TO INJ.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alva Franco TITLE REGULATORY ASSISTANT DATE 05/15/03

Type or print name ALVA FRANCO

Telephone No. 432/368-1665

(This space for State use)

APPROVED BY Ray W. Wink OC FIELD REPRESENTATIVE II / STAFF MANAGER DATE MAY 21 2003  
Conditions of approval, if any:

