

UNITED STATES **N.M. Oil Cons. Division**  
DEPARTMENT OF THE INTERIOR **1625 N. French Dr.**  
BUREAU OF LAND MANAGEMENT **Hobbs, NM 88240**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator

CHEVRON USA INC

3. Address and Telephone No.

15 SMITH ROAD, MIDLAND, TX 79705

915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter N : 660 Feet From The SOUTH Line and 2310 Feet From The

WEST Line Section 14 Township 20-S Range 36-E

5. Lease Designation and Serial No.

NM-1151

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

EUNICE MONUMENT SOUTH UNIT B

888

9. API Well No.

30-025-04273

10. Field and Pool, Exploratory Area

EUNICE MONUMENT GRAYBURG S/A

11. County or Parish, State

LEA, NM

12. **Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ OTHER: REQUEST TO TA  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2-11-03: MIRU PU.

2-12-03: POH & LD RDS & PMP. TIH W/BIT & CSG SCRAPER TO 3657'.

2-13-03: TIH W/CIBP & SET @ 3653'. PRESSURE TEST TO 550 PSI FOR 30 MIN-OK. NOTIFY NMOCD. GO AHEAD & TEST AS PER SYLVIA. CIRC PKR FLUID & RAN TEST & CHART FOR NMOCD @ 550 PSI FOR 30 MIN-OK. (ORIGINAL CHART & COPY OF CHART ATTACHED)

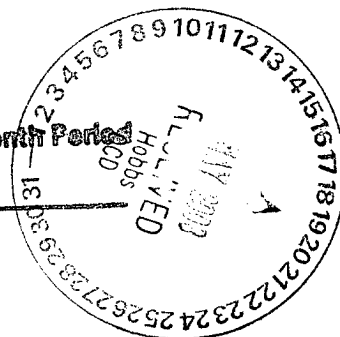
2-14-03: LD TBG.

2-17-03: RIG DOWN.

WELL IS TEMPORARILY ABANDONED.

\*\*\*\*\*Justification for TA status: WELL IS UNECONOMICAL TO PRODUCE\*\*\*\*\*

TA Approved For 12 Month Period  
Ending 2/13/04



14. I hereby certify that the foregoing is true and correct

SIGNATURE Denise Leake

TITLE Regulatory Specialist

DATE 4/8/2003

TYPE OR PRINT NAME

Denise Leake

(This space for Federal or State office use)

APPROVED (ORIG. SCD.) JOE G. LARA

Petroleum Engineer

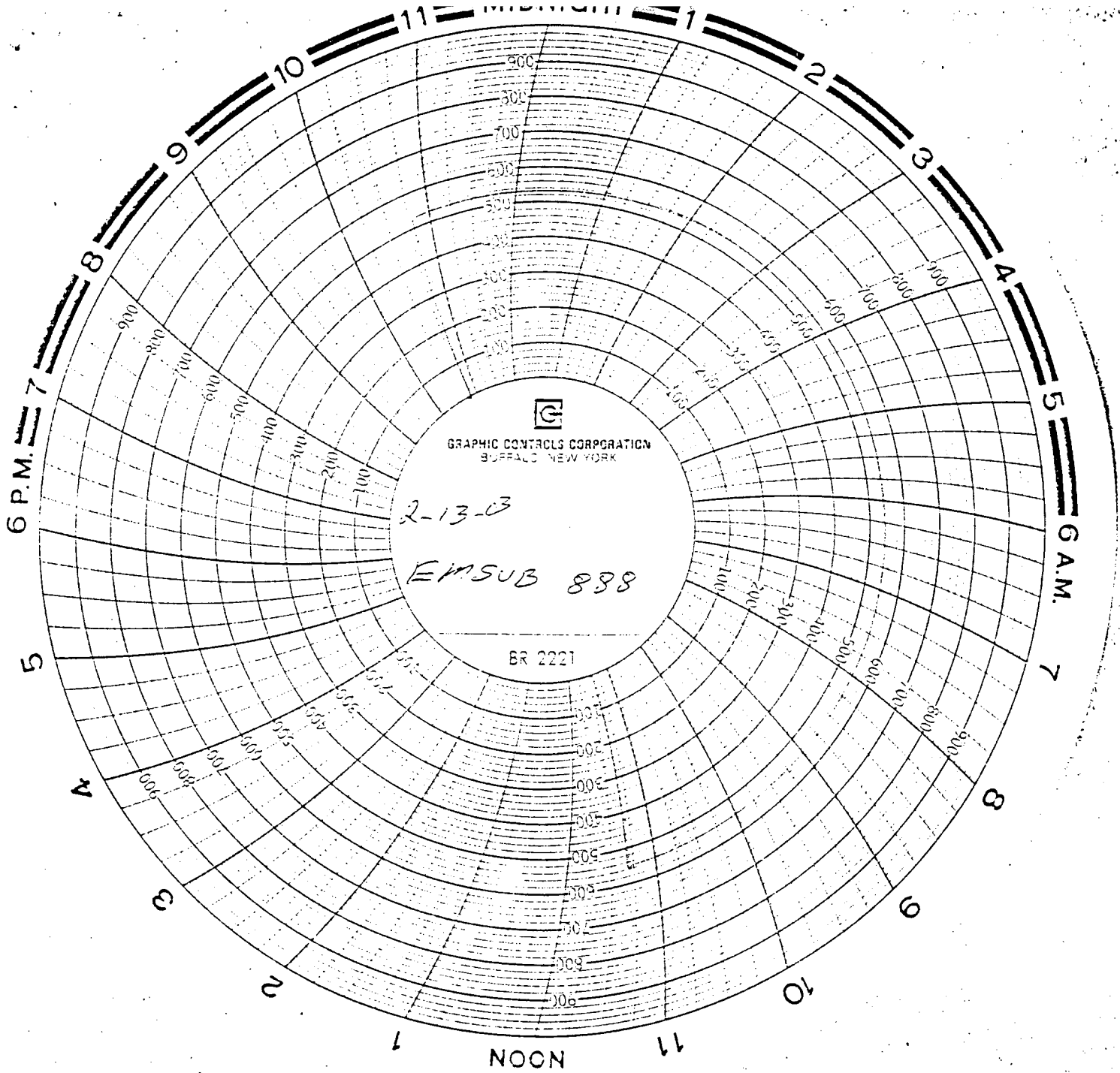
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 5/15/03

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

2-13-63

EMSUB 898

BR 2221

Chevron



## WELL DATA SHEET

LEASE: EMSUB WELL: 888  
 LOC: 660' F S L & 2310' F W L SEC: 14  
 TOWNSHIP: 20S CNTY: Lea  
 RANGE: 36E UNIT: N ST: N.M.

FORM: Grayburg / San Andres DATE: \_\_\_\_\_  
 GL: 3568 STATUS: Producer  
 KB: 3577 API NO: 30-025-04273  
 DF: \_\_\_\_\_ CHEVNO: FA5417

Date Completed: 2/19/1939  
 Initial Production: 1008 BOPD 648 MCF  
 Initial Formation: Grayburg  
 FROM: 3734'-3840'

## Completion Data

OPEN HOLE COMPLETION

## Subsequent Workover or Reconditioning:

5/60 RAN 4" LINER PERF 3900-4083 SQZ PERF 3858-68  
 SWAB DRY LEFT WELL SI  
 6/61 PERF 3752-3807 FRAC 10K OIL/SAND  
 WELL WENT TO 100% WATER  
 1/1992 ADD PERFS 3820-4084 ACID 750 GALS  
 7/2002 SQZ ALL PERFS DRILLED OUT TO 4225', PERF 4120-4198. ACID 1500 GALS  
 WELL TESTED MAINLY WATER

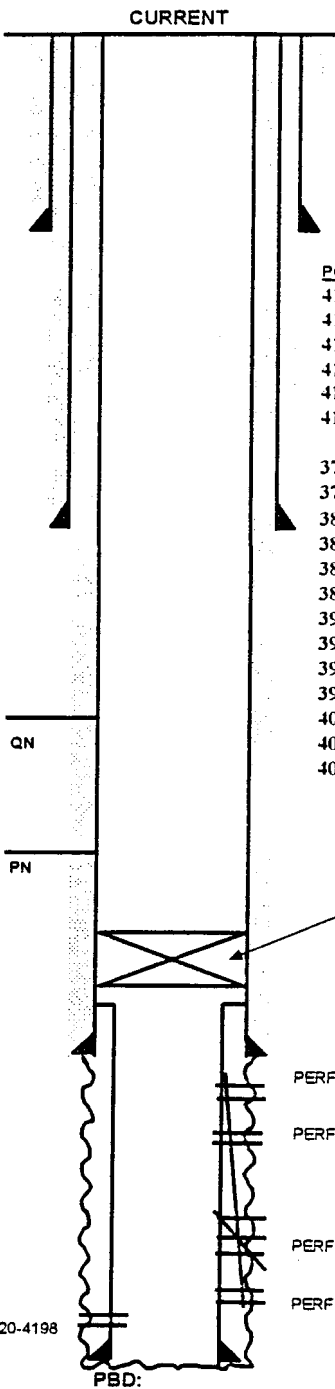
10.75" OD  
 CSG  
 Set @ 255 W/ 225 SX  
 Cmt circ.? yes  
 TOC @ surf. by calc

7-5/8" OD  
 CSG  
 Set @ 1277 W/ 425 SX  
 Cmt circ.? yes  
 TOC @ surf. by calc

2-3/8" 4.7# TUBING @ 4109'

Perfs:  
 4120-24 OPEN  
 4127-31 OPEN  
 4158-63 OPEN  
 4151-55 OPEN  
 4171-78 OPEN  
 4192-98 OPEN

3752-54 SQZ  
 3780-90 SQZ  
 3802-07 SQZ  
 3820-34 SQZ  
 3850-59 SQZ  
 3886-94 SQZ  
 3923-26 SQZ  
 3931-38 SQZ  
 3962-66 SQZ  
 3971-85 SQZ  
 4005-24 SQZ  
 4029-33 SQZ  
 4063-76 SQZ



5-1/2" OD  
 17# CSG  
 Set @ 3734 W/ 425 SX  
 Cmt circ.? yes  
 TOC @ 0 by calc

4" OD  
 LINER  
 Set @ 4273 W/ 35 SX  
 Cmt circ.? N/A  
 TOL @ 3681'

PERFS 4120-4198

PERFS 3752-3807

PERFS 3858-68

PERFS 3900-4027 SQZ

PERFS 4063-4084