

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-07626
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name McKinley
Well No. 8
Pool name or Wildcat Bowers; Seven Rivers

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:  
OIL WELL  GAS WELL  OTHER TA'D

Name of Operator  
Occidental Permian LTD

Address of Operator  
1017 W. Stanolind Rd. Hobbs, New Mexico

Well Location  
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line  
Section 5 Township 19 S Range 38 E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ANBANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3251' 9 5/8" @ 350' Circ. 6 5/8" 3179' TOC @ 625' Perfs 3173'-3179' CIBP @ 3123'

5-1-03 Tag existing CIBP @ 3123' Circ. well w/ M.L.F. Spot 30 sks of cement @ 3123'-2926' Spot 30 sks of cement @ 2686'-2489' Spot 30 sks of cement @ 1624'-1427'

5-2-03 Perf @ 400' Test to 750 psi. Notify Gary Wink . Spot 75 sks of cement 464'-surface

Cut off wellhead & anchors 4'BGL. Cap well. Install dry hole marker, 4' under ground.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR. Engr Tech DATE 5-2-03

TYPE OR PRINT NAME Robert Gilbert TELEPHONE NO 397-8206

(This space for State Use)

APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 21 2003

CONDITIONS OF APPROVAL, IF ANY: