

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT T11
1000 Rio Brazos Rd., Aztec, NM 87410

| | |
|---|--|
| WELL API NO. | 30-025-08827 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | State 'A' A/C 2 |
| 8. Well No. | 21 |
| 9. Pool name or Wildcat | Jalmat Tansill Yates 7 Rvrs (Pro Gas) |
| 10. Elevaoun (Show whether DF, RKB, RT, GR, etc.) | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER | 2. Name of Operator Raptor Resources Inc. |
| 3. Address of Operator 901 Rio Grande, Austin, TX 78701 | 4. Well Location Unit Letter K 1980 Feet From The South Line and 2310 Feet From The West Line Section 7 Township 22S Range 36E NMPM Lea County |

| | |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug and Abandon procedure

- Set CIBP @ 3200' with a cap of 2 sks cement on top
- Load hole W gelled 10# brine
- Perf 5 1/2' Csg @ 400'
- Squeeze perfs @ 400' & circulate to surface W/ 100 sks cmt.
- Cut off wellhead & install P&A marker
- Clean off location.

THIS IS IN WATER FLOOD AREA
NEED TO PERF T.O.S. @ 1600' SQZ 50' OUT IN 5 1/2' CSG AND TAG TO INSURE CEMENT COMES UP INSIDE TO 1600'.
THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

MAY 2003
RECEIVED
Hobbs
OCD

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Agent For Raptor Resources DATE 5/7/03

TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 21 2003

CONITIONS OF APPROVAL, IF ANY:

WELLBORE SCHEMATIC

Lease : STATE A A/C 2
 Well # : 21
 API # : 30-025-08827
 Survey : K-7-22S-36E LEA COUNTY, NM

P&A Proposal

- 1 Set CIBP @ 3200'
- 2 Cap w/2 sks cmt
- 3 Load hole w/ gelled 10# brine
- 4 Perf 5 1/2" csg @ 400'
- 5 Squeeze perf @ 400' and circulate to surface w/ 100 sks cmt.
- 6 Cut off wellhead and install P&A marker
- 7 Clean off location

10" 40# csg set @ 398'.
 Cmt w/175 sks.
 Csg leak @ 350'-356'
 Squeezed w/209 sks.
 Resqueezed w/190 sks.

TOC @ ?'

Open perfs @ 3256-3309

CIBP @ 3385'

Perfs 3430'-3670'

Cmt retainer @ 3700'

Perfs 3714'-3739'

Cmt retainer @ 3760'

Perfs 3781'-3813'

5 1/2" 17# csg.
 Set @ 3845'.
 Cmt w/500 sks.

