

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-24731
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2516
7. Lease Name or Unit Agreement Name: Devon State

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator ConocoPhillips Company (217817)	
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	
4. Well Location Unit Letter <u>I</u> : <u>1874</u> feet from the <u>South</u> line and <u>554</u> feet from the <u>East</u> line Section <u>22</u> Township <u>17-S</u> Range <u>33-E</u> NMPM County <u>Lea</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4139' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER:

☒ OTHER: Recompleted to the Maljamar Field

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/31/03 RIH w/bailer and dumped 25' of cmt on top of CIBP @10970. POOH, RD wireline and unloaded and racked 210 jts of 2-3/8 tbg.
4/01/03 RIH w/RBP and PKR - Set RBP @6447 and tested and would not hold. Released PKR & RBP, and set pkr @5104 (held 500# test csg good from 5104 to surf.
4/02/03 POOH w/PKR and released and pulled RBP @6385 loaded w/fresh wtr & tested. Ran cement log from 5100 to 3600 w/500# on csg, showed fair to poor cmt bond.
4/04/03 RIH w/gamma ray tool and ran correlation log across area where CIBP was to be set and perf. RIH w/CIBP and set @8000 w/35' of cmt on top.
4/07/03 Tagged cmt on top of CIBP @7964' and (notified Gary Wink and Johnny Robinson w/OCD) POOH - RIH w CIBP & set @5100' dump 35' cmt on top. RIH w/csg guns loaded w/4 JSPF and perfered @4336'-457' (4 runs).
4/08/03 RIH & tallied 2-7/8" tbg POOH & RU hydro test PU and RIH w/RBP w/large ball catcher, pkr & workstring-hydro tested tbg in the hole below slips to 6500#)-Set RBP @4607 & Set pkr @4585'. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alva Franco TITLE Regulatory Assistant DATE 05/19/03

Type or print name Alva Franco

Telephone No. 432/368-1665

(This space for State use)

APPROVED BY Gary W. Wink
Conditions of approval, if any:

OCD FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE

DATE MAY 21 2003

Devon State #1 Continued

- 04/09/03 Acidized perfs @4517'-4571' w/6500 gals of 15% NEFE HCL.
Brayd SD w/20 BPM.
- 04/10/03 Bled well off to frac tank. RIH w/swab made 4 runs. RIH and tagged fluid @
tagged fluid @4000'.
- 04/11/03 Fracd perfs 4336'-4571' w/38000 gals YF125ST & YF130ST w/5ppg, 16/30
Brayd SD w/20 BPM. Shut well in .
- 04/14/03 Opend well up to frac tank – bled right down to 0# in less than 1 min. RIH &
tagged fluid @800' made a total of 29 runs.
- 04/15/03 RIH w/swab and tagged fluid @ 1800 RD swab released pkr and POOH. RIH
w/retrieving tool and bailer on 2-7/8" tbg – tagged fill @4450'-cleaned &
POOH to top of perfs. Shut down.
- 04/16/3 Cleaned out to 4580' and tagged fill @4550' and attempted to released RBP.
- 4/17/03 Released RBP and POOH. RIH w/2-7/8" tbg to 4619' and RIH
w/2" x 1-1/4" x 18' RHBC 3 tube pump, 1 - 1-1/2" K-Bar, 2 – 3/4" rods & new
3/4" "D-57" rods. RDMO