Form 3160-4

## UNITED STATES

FORM APPROVED

(August 1999)	•		DEPAR' BUREAU													ou4-0137 hber 30, 2000	
	WELL (	COMPL	ETION O	R RE	СОМР	LETIC	ON REPO	ORT	AND L	.og				ase Serial I			
1a. Type of Well ☐ Gas Well ☐ Dry ☐ Other										6. If Indian, Allottee or Tribe Name							
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other										esvr.	7. Unit or CA Agreement Name and No.						
2. Name of DEVO	f Operator N ENERGY	PRODUC	CTION CO L	_P	Cor		AREN COT -Mail: karei			.com				ase Name a			
3. Address 20 NORTH BROADWAY, SUITE 1500 3a. Phone No. (include area code) OKLAHOMA CITY, OK 73102 Ph: 405.228.7512											9. Al	PI Well No		25-32504-00-S1			
4. Location	n of Well (Re	port locati	ion clearly an		ordance v	vith Fed	leral require	ments	*)*					ield and Po IESAVERI		Exploratory	
At surfa			IL 1980FEL	JE 100	OFNL 19	POEE!							11. S	ec., T., R., Area Se	M., or c 6 T2	Block and Survey 4S R32E Mer NMP	
	prod interval	•			JEINE 19	BUFEL								County or P	arish	13. State	
At total depth         SWNE 1980FNL 1980FEL           14. Date Spudded 05/02/1994         15. Date T.D. Reached 05/23/1994         16. Date Completed D & A ■ Ready to Prod.										od.	LEA NM  17. Elevations (DF, KB, RT, GL)* 3568 GL						
18. Total I	Depth:	MD	9902	9902 19. Plug Back T.				04/09/2003 MD 9786 20. De				20. Dep	pth Bridge Plug Set: MD				
21. Type F	Electric & Oth	TVD er Mecha	nical Logs Ri	un (Subi	mit conv	of each)		VD		22. V	Vas v	ell corec	1?	<b>⊠</b> No		TVD s (Submit analysis)	
LOGG	EDONORIG	INA				<i>y</i> , <b>cac</b> , ,	,			V	Vas D	ST run? ional Su		<b>⊠</b> No	🗖 Yes	s (Submit analysis) s (Submit analysis)	
23. Casing a	nd Liner Rec	ord (Repo	ort all strings	I			Is. a			6.01			,, q <u>ş</u>			I	
Hole Size	Size/G	Size/Grade		(#/ft.) Top (MD)		ottom (MD)	Stage Cen Deptl						(Vol) Cement To		Гор*	Amount Pulled	
					0		-		-								
14.750	11.	750 H40	42.0		0	613	3		ļ		425		151		0		
11.000	<del></del>	625 S80	32.0			4448	+			1350			385		0		
7.875	7.875 5.500 N80		17.0		0	9902	2			1	1416		328 3600		3600		
24. Tubing	Record		<u> </u>	L					J							<u> </u>	
Size	Depth Set (N		acker Depth	(MD)	Size	Dep	th Set (MD)	F	acker De	pth (MI	D)	Size	T/e	Managaria	250	Packer Depth (MD)	
2.875	ing Intervals	9596				26 Par		tion Record				10,	40 20 E		<u> </u>		
	ormation	I	Тор	T	Bottom						Т	Size	Τ,	lo. Hales	· ·	Perf. Status	
A)	DELAV	VARE		7217	7227		renorau		ated Interval 7217 TO 7227		7 7	N	17	Also Services		P)	
B) DELAWARE		VARE		7217	7227				8526 TO 971		710		4 C 784		PRODUSING		
<u>C)</u>	BONE SP	RING		8526	97	10					4	<u>ক</u>	P.			_ <u>&amp;</u> \display	
D) 27. Acid. F	racture, Treat	ment. Cer	ment Squeeze	E. Etc.					_			15	i		Щ	<u> </u>	
	Depth Interv			,				A	mount and	d Type	of Ma		le-		انے اور اصابات ہے	7	
			227 2500 GA										COE	<b>65</b> 85 E	***************************************		
			590 1500 GA												41.1		
	96	92 10 9	710 1500 GA	AL 7.5%	NEFE, FF	AC'D V	V/46,288 GA	LWIF	4 & 100,00	)U# SD		-			_		
28. Product	ion - Interval	A									-						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water BBL	Oil Gi Corr.			as ravity		Producti	on Method	-		
04/10/2003				39.0		0.0	35.0	40.0					ELECTRIC PUMPING UNIT			MPING UNIT	
		24 Hr. Rate				Water BBL 35	Gas:Oil Ratio		Well Status								
28a. Produc	ction - Interva	ıl B				<u> </u>	- 55			I						<del></del> .	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water BBL	Oil G			as ravity		Producti	on Method			
04/10/2003				5.0		1.0	61.0	Ç011.	40.0		Gravity 0.80		ELECTRIC PUMPING UNIT				
Choke Size					Gas MCF		Water BBL	Gas:C Ratio		W	/ell Sta	tus					

90.0

21

4200

POW

28. Production - Interval C   Production   District														
Date   Date   Date   Production   Set   S	28b. Produ	ction - Interv												
Market   M											Production Method			
Polyago   Poly						1				-	ELECTRI	C PUMPING	UNIT <sup>.</sup>	
St. Production - Interval D  Doe Final Text Production - Interval D  D D  D D  D D  D D  D D  D D  D D									Well	l Status				
28c. Production - Interval D  Date Fast  Total Total Part	Size	1 1 1		Rate				1		POW				
Discriptions   Test   Test   Test   Producted   Discriptions   D	28c. Produ		<u> </u>											
Cloke The Proc. Pos. Size BBL MCP BBL MCP BBL Size Size Size Size Oil BBL Size Size Size Size Size Size Size Size											Production Method			
Size   Five   Press   Rate   BBL   MCP   BBL   Rates	Produced	Date	Tested	Production	BBL	MCF	BBL	Соп. АРІ	Grav	ity				
Sol.D  So. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shurin pressures and recovering the state of t		Flwg.							Well	Status				
Show all important zones of proxity and contents thereof. Cored intervals and all drill-stem tests including depth interval tested, cushion used, time tool open, flowing and shur-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. De DELAWARE  DELAWARE  32. Additional remarks (include plugging procedure):  3/22/203 TOOH w/rods & tbg 3/24/03 Tilt w/4' cag gun perfd 2 SPF @ 9692-9710 & 8526'-8590 total 64 holes 3/25/03 Acidized 9592'-9710' w/1500 gal 7.5% NEFE 3/28/03 Fracid w/43, 288 gal vtr 100,000 w sd 3/25/03 Acidized 9592'-9710' w/1500 gal vtr 3 (21.284 w S) 4/8/03 Tilt w/grup & rods, hung well on production  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 fall set reg/d.)  2. Geologic Report 3. DST Report 4. Directional Survey  5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:  Electronic Submission #2/03 verified by the BLM Well Information System.  FUND FOR YEAR OF STATE O		ition of Gas(S	old, used f	or fuel, vent	ed, etc.)				······································					
tests, including depth interval tested, custion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Dr. DELAWARE RUSTLER RUSTLER RUSTLER BASE OF SALT 40595 RUSTLER BASE OF SALT BONE SPRING 4485 Dr. SALT BONE SPRING 4485 DR	30. Summa	ary of Porous	Zones (Inc	lude Aquife	ers):					31. For	mation (Log) Mark	ers		
DELAWARE  32. Additional remarks (include plugging procedure): 33. Additional remarks (include plugging procedure): 34. September 2.	tests, ir	ncluding deptl							es					
DELAWARE    DELAWARE   RUSTLER   BASE OF SALT   4395	]	Formation		Тор	Bottom		Description	ons, Contents, etc	Э.		Name		Top Meas. Depth	
32. Additional remarks (include plugging procedure): 3/22/03 TOOH wirods & tbg 3/22/03 TOOH wirods & tbg 3/22/03 TOH wirods & tbg 3/22/03 TOH wirods & tbg 3/22/03 Additional year of the plugging procedure): 3/22/03 Additional year of the year of	DELAWAR	RE	<del></del>			_					DELAWARE			
32. Additional remarks (include plugging procedure): 3/22/03 TOOH w/rods & thg 3/22/03 Cooldized 9692-9710 w/1500 gal 7.5% NEFE 3/22/03 Frac'd w/45,288 gal wr 100,000# sd 3/30/03 Addized 9692-6590 w/1500 gal 7.5% NEFE 4/3/03 Frac'd w/48,000 gal wr & 121,284# SD 4/8/03 TH w/pump & rods, hung well on production  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  Electronic Submission #20/753 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by Linda Askwig on 05/14/20/3 (031,A01775E)  Name(please print) KAREN COTTOM  Title ENGINEERING TECHNICIAN											RUSTLER			
3/22/03 TOOH w/rods & tbg 3/22/03 TIH w/4" csg gun perf'd 2 SPF @ 9692'-9710 & 8526'-8590 total 64 holes 3/25/03 Acidized 9692'-9710' w/1500 gal 7.5% NEFE 3/28/03 Frac'd w/48,288 gal wtr 100,000# sd 3/30/03 Acidized 8576'-8590 w/1500 gal 7.5% NEFE 4/3/03 Frac'd w/48,000 gal wtr & 121,284# SD 4/8/03 TIH w/pump & rods, hung well on production  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #20753 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by Linda Askwig on 05/14/2003 (03LA0177SE)  Name(please print) KAREN COTTOM  Title ENGINEERING TECHNICIAN														
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1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #20753 Verified by the BLM Well Information System.  For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  Committed to AFMSS for processing by Linda Askwig on 05/14/2003 (03LA0177SE)  Name(please print) KAREN COTTOM  Title ENGINEERING TECHNICIAN	3/24/0 3/25/0 3/28/0 3/30/0 4/3/03	3 TIH w/4" c 3 Acidized 9 3 Frac'd w/4 3 Acidized 8 Frac'd w/48	sg gun pe 692'-9710 5,288 gal 576'-8590 ,000 gal v	erf'd 2 SPF 0' w/1500 g wtr 100,00 0 w/1500 ga vtr & 121,20	al 7.5% NE 00# sd al 7.5% NE 84# SD	EFE :FE	6'-8590 tota	ul 64 holes						
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #20753 Verified by the BLM Well Information System.  For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  Committed to AFMSS for processing by Linda Askwig on 05/14/2003 (03LA0177SE)  Name(please print) KAREN COTTOM  Title ENGINEERING TECHNICIAN	33. Circle	enclosed attac	hments:											
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Electronic Submission #20753 Verified by the BLM Well Information System.  For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  Committed to AFMSS for processing by Linda Askwig on 05/14/2003 (03LA0177SE)  Name(please print) KAREN COTTOM  Title ENGINEERING TECHNICIAN	5. Sun	dry Notice fo	r plugging	and cement	verification	1	6. Core An	alysis	7	Other:				
Electronic Submission #20753 Verified by the BLM Well Information System.  For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  Committed to AFMSS for processing by Linda Askwig on 05/14/2003 (03LA0177SE)  Name(please print) KAREN COTTOM  Title ENGINEERING TECHNICIAN														
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Name(please print) KAREN COTTOM  Title ENGINEERING TECHNICIAN					For DEVO	ON ENERG	Y PRODUC	CTION CO LP,	sent to ti	he Hobbs				
Signature (Electronic Submission) Date 05/13/2003	Name(	please print)	KAREN C		ieu to Ariv	199 IOL BLO	cessing by 1	Ū		,	•			
	Signatu	ire_	(Electroni	ic Submissi	ion)			Date 05/13/2003						
	Č													
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency		~ ~ ~	1000											