

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

FORM C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06398
1. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. Indicate Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 6120 S. Yale, Suite 1500 Tulsa, Oklahoma 74136-4224		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit
4. Well Location Unit Letter <u>P</u> : <u>3200</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>4</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County		8. Well No. 203
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3474' DF		9. Pool name or Wildcat Eunice Blinbry-Tubb-Drinkard-North

11. NOTICE OF INTENTION TO: <input type="checkbox"/> Perform Remedial Work <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Change Plans <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Other		Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: <input checked="" type="checkbox"/> Remedial Work <input type="checkbox"/> Altering Casing <input type="checkbox"/> Commence Drilling Operations <input type="checkbox"/> Plug and Abandonment <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other	
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12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/5/2003 RUSU. UNLOAD 2 7/8" WORKSTRING ON RACKS. RIH W/ WORKSTRING. POH. RU COMPUTALOG. PERFORATE 5 1/2" CASING AT 4150'. RIH W/ PKR ON WORKSTRING. SET PKR AT 4184'. TEST CIBP AT 5500'. TESTS OK. RELEASE PKR AND RESET AT 4123'. ATTEMPT TO PUMP THROUGH SQUEEZE HOLES TO SURFACE AT 800 PSI W/ NO LUCK. RELEASE PKR AND POH. PERFORATE 5 1/2" CASING AT 3700'. PREP TO RIH AND CIRC BETWEEN PERFORATIONS.

2/6/2003 RIH W/ PKR ON 2 7/8" WORKSTRING. SET PKR AT 4123'. ATTEMPT TO CIRC BETWEEN HOLES AT 4150' AND 3700'. OBTAIN RATE OF 1 BPM AT 1500 PSI. CIRCULATE BRAIDENHEAD FROM 3700' TO SURFACE W/ 150 BBLs 1% KCL RIH W/ RETAINER. RU CEMENTERS. HOLD SAFETY MEETING AND TEST LINES. SET RETAINER AT 4123'. SQUEEZE PERF HOLES AT 4150' W/ 115 SKS CLASS C NEAT CEMENT AT 14.8 PPG. ATP 1.3 BPM AT 1500 PSI. MAX PRESS. 2200 PSI. SLURRY VOLUME 35 BBLs. 27 BLS BEHIND PIPE, REVERSE 8 BBLs TO PIT. POH.

2/7/2003 WAIT ON WIRELINE. RU WIRELINE. RUN CBL/CNL/CCL FROM 4092' TO 3500'. TOC AT 3990'. RD WIRELINE.

(continued on back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE <u>Kara Coday</u>	TITLE Sr. Engineering Tech.	DATE 4/28/2003	
TYPE OR PRINT NAME Kara Coday	TELEPHONE NO. 918-491-4957		
(This space for State Use)			
APPROVED BY <u>Larry W. Winters</u>	REPRESENTATIVE II/STAFF MANAGER	DATE MAY 22 2003	
CONDITIONS OF APPROVAL, IF ANY:			

2/10/2003 RU WIRELINE. PERFORATE 5 1/2" CASING AT 3954'. RIH W/ PKR. SET PKR AT 3931'. ATTEMPT TO PUMP INTO PERF HOLES AT 3954'. UNABLE AT 3000 PSI. CONSULT ENGINEER. POH W/ PKR. PERFORATE 5 1/2" CASING AT 3860'. RD WIRELINE. RIH W/ PKR. SET PKR AT 3831'. PUMP INTO 3860' SQUEEZE HOLES 1 1/2 BPM @ 1800 PSI.

2/11/2003 RELEASE PKR AND POH. RIH W/ CEMENT RETAINER. RU CEMENTERS. HOLD SAFETY MEETING AND TEST LINES. SET RETAINER. PUMP 50 SKS CLASS C NEAT CEMENT INTO PERFS AT 3860'. ATP 1400 PSI AT 2.2 BPM. CIRC 12 SKS TO PIT THROUGH PERFS AT 3700'. DISPLACE W/ 22 BBLs FRESH WATER. STING OUT AND REVERSE. WASH UP. POH W/ TBG. RIH W/ RETAINER. SET AT 3670'. PUMP 650 SKS INTO SQUEEZE HOLES AT 3700'. ATP 740 PSI AT 4 BPM. CIRC 32 SKS TO PIT. DISPLACE W/ 20 BBLs. STING OUT AND REVERSE. WASH UP. POH W/TBG

2/13/2003 RUN CBL/CNL/CCL FROM PBTD AT 3653' TO 300'. RD COMPUTALOG. RIH W/ WORKSTRING. CIRCULATE PKR FLUID. POH W/ WORKSTRING LAYING DOWN. RUN MIT. RDSU. FINAL REPORT.

