

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
811 S. 1st Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-12506
5. Indicate Type of Lease	FED <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
Section 32	
8. Well No.	321
9. Pool name or Wildcat	HOBBS (G/SA)
10. Elevation (Show whether DF, RKB, RT GR, etc.)	
3637' GL	

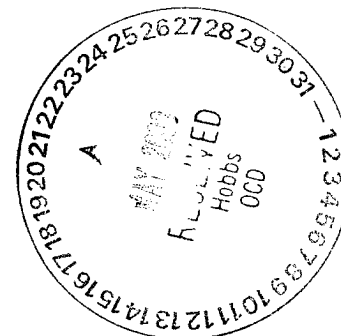
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR
2. Name of Operator	Occidental Permian LTD.
3. Address of Operator	1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200
4. Well Location	Unit Letter G : 1650 Feet From The NORTH Line and 2310 Feet From The EAST Line Section 32 Township 18S Range 38E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT GR, etc.)	
3637' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Acidize and change equipment to prepare for CO2 and water injection <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. Pull injection equipment.
2. Sqz perfs 4056' to 4090'.
3. Peforate from 4086' to 4090'.
4. RIH w/3.5" Guiberson Hydraulic pkr and set @3853'.
5. RIH w/6-5/8" Guiberson UNI VI pkr and set @3782'.
6. 122 jts 2-7/8" Duoline tb. Bot of tb. @3782'.
7. Cier csg w/pkr fluid.
8. Test csg to 560 psi for 30 min and chart for the NMOCD.



Rig Up Date: 05/05/2003
Rig Down Date: 05/15/2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	<u>Robert Gilbert</u>	TITLE	<u>SR. ENGR TECH</u>	DATE	<u>05/20/2003</u>
TYPE OR PRINT NAME	<u>Robert Gilbert</u>	TELEPHONE NO.	<u>505/397-8206</u>		
(This space for State Use)					
APPROVED BY	<u>Larry W. Wink</u>	OC FIELD REPRESENTATIVE II/STAFF MANAGER	DATE <u>MAY 22 2003</u>		
CONDITIONS OF APPROVAL IF ANY:					

