

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 N. French Dr.

Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Quicksilver Resources

3a. Address
777 W. Rosedale St., Suite 300, Ft. Worth, TX 76104

3b. Phone No. (include area code)
(817) 665-5000

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
660" FSL & 2310" FEL Sec 28-T20S-R34E

5. Lease Serial No.

NM039256

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

West Lynch Deep

8. Well Name and No.

#1

9. API Well No.

30025269520051

10. Field and Pool, or Exploratory Area

West Lynch Morrow Gas

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. Kill well with 2% KCL water.

2. MIRI service rig, Nipple down well head, Nipple up BOPE.

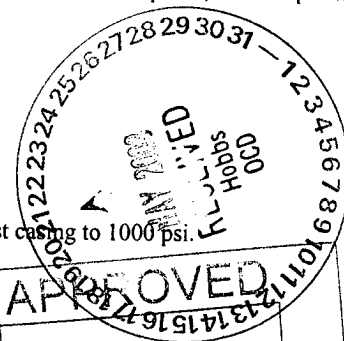
3. TOOH w/tubing.

4. Set CIBP at 13,130' on lectric line, Dump bail 50' (6 sacks) of class H cement on top of CIBP. Pressure test casing to 1000 psi.

5. Perforate Bone Sprongs interval 9425'-9455' with casing guns.

6. Flow or swab test well to depertermine productivity. Acidize with 1500 gal HCl-Fe Acid.

7. Estimated start date July 15, 2003.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Jeff Cook

Title

Senior Vice President - Operations

Signature

Date

5-15-2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name

(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

GWW