

N.M. Oil Cons. Division

1625 N. French Dr.

Hobbs, NM 88240

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator

CHEVRON USA INC

3. Address and Telephone No.

15 SMITH ROAD, MIDLAND, TX 79705

915-687-737

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter C : 660' Feet From The NORTH Line and 1980' Feet From The

WEST Line Section 35 Township 24-S Range 37-E

5. Lease Designation and Serial No.

NM-14218

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number

C. C. FRISTOE "B" NCT-2

29

9. API Well No.

30-025-35984

10. Field and Pool, Exploratory Area

LANGLIE MATTIX 7 RVRS QN GRAYBURG

11. County or Parish, State

LEA, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Attering Casing
- ☒ OTHER: ADD'L WORKOVER INFO
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-29-03: MIRU PU.

4-30-03: TIH W/TRT PKR & WS. SET PKR @ 3449.

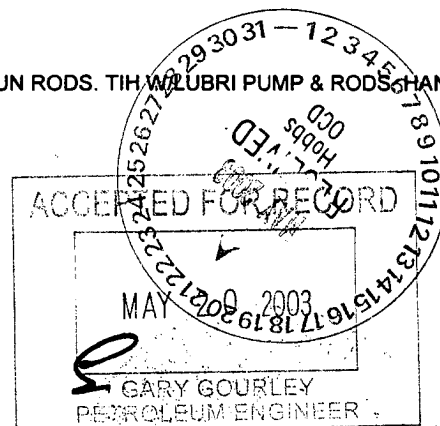
5-01-03: FRAC GRAYBURG FORMATION PERFS3663-3724' W/43,000 GALS YF 135ST, 73,000 LBS 16/30 JORDAN SAND, & 24,000 LBS OF 16/30 RESIN COATED SAND.

5-02-03: RU SWAB.

5-05-03: REL PKR. TAG FILL @ 3520. (20' OF FILL) PU TO 3470'.

5-06-03: WASH SAND FR 3520-3540'. TIH W/PROD TBG, TAC, SN & PERF SUB. RIG UP TO RUN RODS. TIH W/LUBRI PUMP & RODS. CHANGE WELL ON & LOAD & TEST. RIG DOWN. TURN WELL OVER TO PRODUCTION.

FINAL REPORT



14. I hereby certify that the foregoing is true and correct.

SIGNATURE

Denise Leake

TITLE

Regulatory Specialist

DATE

5/13/2003

TYPE OR PRINT NAME

Denise Leake

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

Well: C. C. Fristoe "B" (NCT-2) #29

Field: North Justis

Reservoir: Grayburg/San Andres

Location:

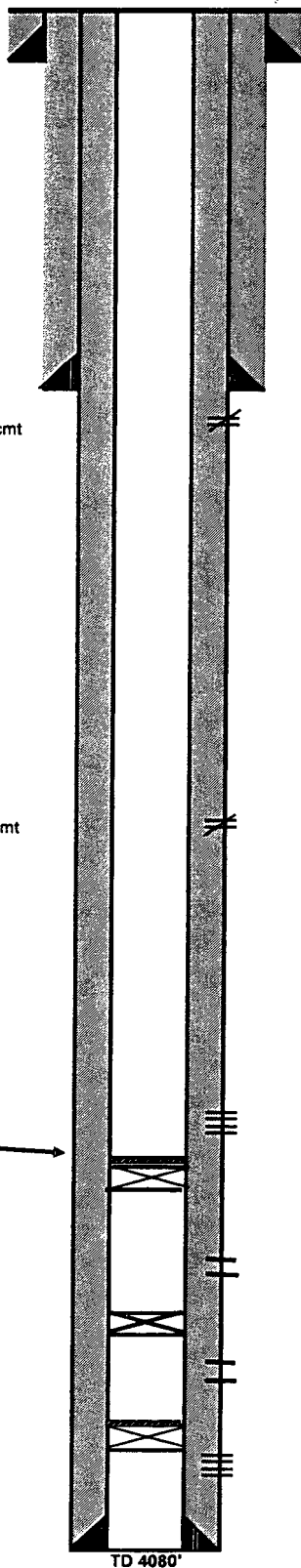
660' FNL 1980' FWL

Section: 35

Township: 24S

Range: 37E

County: Lea State: NM

Wellbore Diagram**Surface Csg: 16"**

Set: @ 40'

Hole Size:

Circ: yes TOC: surface

TOC By: circulation

Intermediate Csg: 8 5/8", J-55 8rd

Set: @ 956' w/590 sx cmt

Hole Size:

Circ: yes TOC: surface

TOC By: circulation (103 sx cmt)

Shoe set @ 956', 19 jts of casing

Sqzd perms @ 1050' w/600 sx cmt
(cmt to surface)

Sqzd perms @ 2130' w/200 sx cmt

CLEAN OUT TO 3540'

Well ID Info:

Chevno: HI0122

API No: 30-025-35984

L5/L6:

Spud Date: 10/6/02

Rig Released: 10/20/02

Compl. Date:

Elevations:

GL: 3189'

KB: 3205'

DF:

Subsequent Workovers/Reconditionings/Repairs:

11/25/2002 Acdz 3746-3770' w/2000 gals 20% HCL.

12/20/2002 Acdz 3663-3724' w/2000 gals 15% HCL.

Perfs**Status**

3483-3589' Grayburg - open

CIBP set @ 3640'

w/100' cmt on top

Perfs**Status**

3663-3684' Grayburg-above CIPB

CIBP SET@ 3692'

Perfs**Status**

3699'-3707' Grayburg- below CIPB

CIBP set @ 3740'

w/20' cmt on top

Perfs**Status**

3746-3770' San Andres - below CIBP

Prod. Csg: 5 1/2", 15.5#, J-55 LTC

Set: @ 4080' w/ 850 sx cmt

Hole Size: 7-7/8"

Circ: No TOC: unknown

TOC By:

Shoe set @ 4080', FC @ 3984'

By: Guy R Wink

May 5, 2003