

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 029410A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit #169

9. API Well No.

30-025-00755

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Injection Well

2. Name of Operator

ConocoPhillips Co.

3. Address and Telephone No.

4001 Penbrook, Odessa, TX 79762 (915) 368-1373

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1980' FSL & 660' FWL, Sec. 29, T17S, R32E, L

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Tubing Leak Repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 5/1/03 MIRU Key DDU, well back flowing to system. ND wellhead, work on freeing up CO2 BOP. 10 BBL water flowing back on vacuum truck. Put well back into system over night.
- 5/2/03 Finally removed CO2 BOP, NU D&L meter BOP, RU Scan-A-Log, POOH w/tubing and packer assembly. Found hole in joint 6 from top; a pin hole in body of joint. Had 109 joints total, found 1 blue joint, 1 red joint, 107 yellow joints. Change out packer assembly and run all 107 yellow band. Put well flowing back into system over weekend.
- 5/5/03 Ran in 2 replacement joints. Circ packer fluid to packer, land and set packer, ND BOP, NU new landing flange/tubing valve. Run a pressure test and chart (attached), 500 psi for 30 min. Casing tested good. Ran as follows: 2 - 4' x 2 3/8 IPC tubing subs, 109 joints 2 3/8 IPC tubing @ 3398.25'; On/Off Tool w/1.81 F Profile @ 3400.75', packer @ 3407.75'. RD DDU Roustabout crew plumbing well into injection system. MO

14. I hereby certify that the foregoing is true and correct

Signed

Reesa R. Holland

Title Regulatory Analyst

Date 5/21/03

(This space for Federal or State office use)

Approved by

Conditions of approval if any

(ORIG. SGD) DAVID R. GLASS

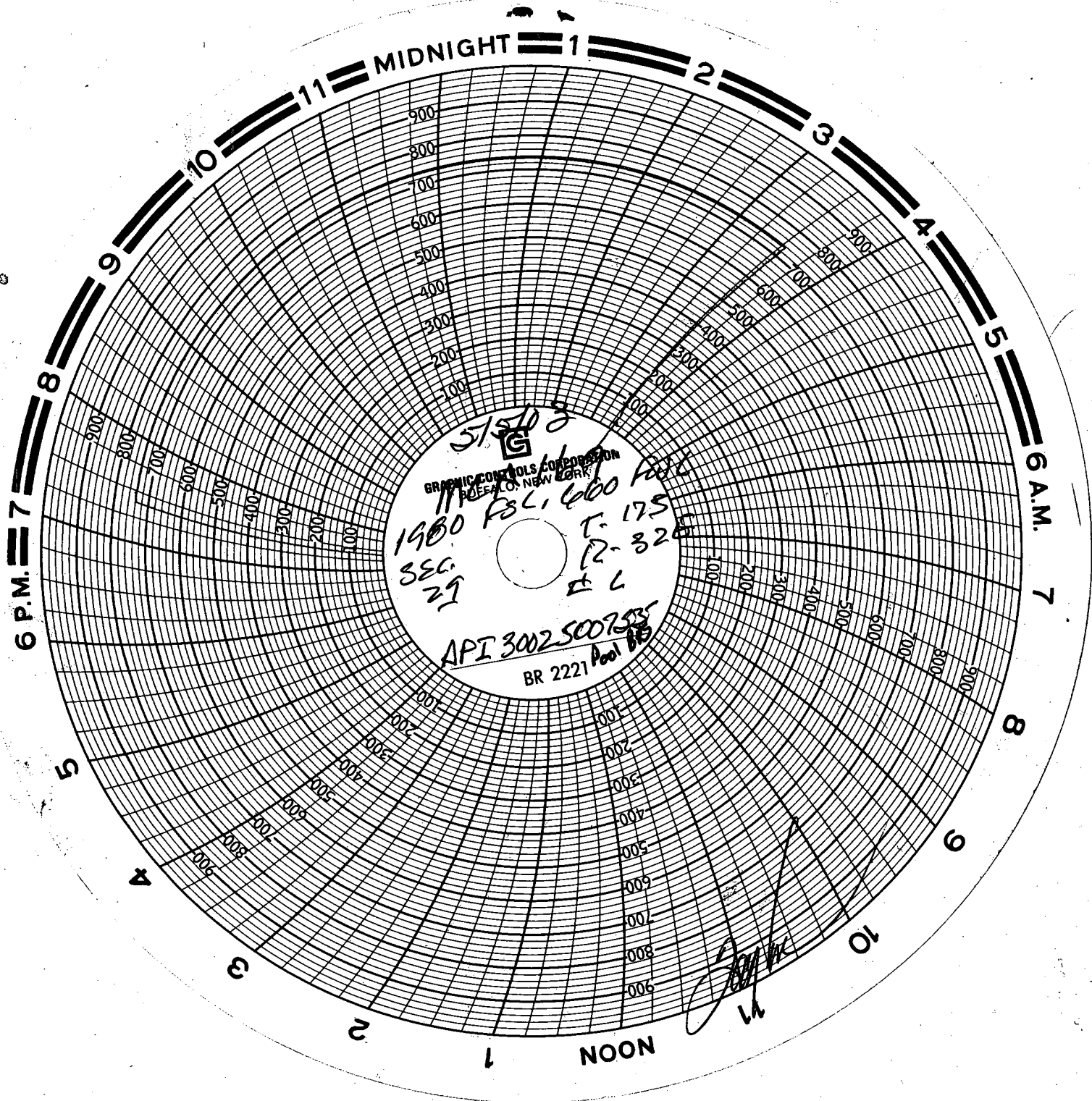
Title

Date

BLM(6), NMOCDS), SHEAR, PROD ACCTG, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



51503  
GRAPHIC CONTROLS CORPORATION  
1980 F3L 600  
SEC 29  
T. 175  
12-328  
API 3002500755  
BR 2221 Pool 115

*[Signature]*