

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised May 08, 2003

WELL API NO.

30-025-10365

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-934

7. Lease Name or Unit Agreement Name

New Mexico M State

8. Well Number

30

9. OGRID Number

10. Pool name or Wildcat

Lang-Mat 7R, Qn, Gr

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

GP II Energy Inc

3. Address of Operator

P.O. Box 50682, Midland TX 79710

4. Well Location

Unit Letter P : 660 feet from the east line and 660 feet from the south line

Section 19

Township 22S

Range 37E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL 3412

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

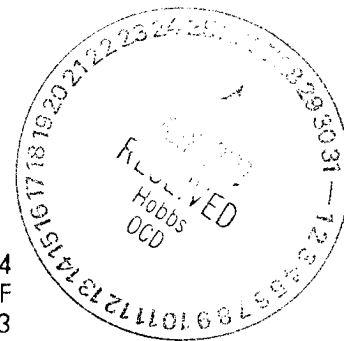
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See enclosed proposed procedure and well bore diagram

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Joe L. Compton

TITLE

Geologist

DATE 5-23-03

Type or print name

Joe L. Compton

Telephone No. 432-686-8964

(This space for State use)

APPROVED BY

Larry W. Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

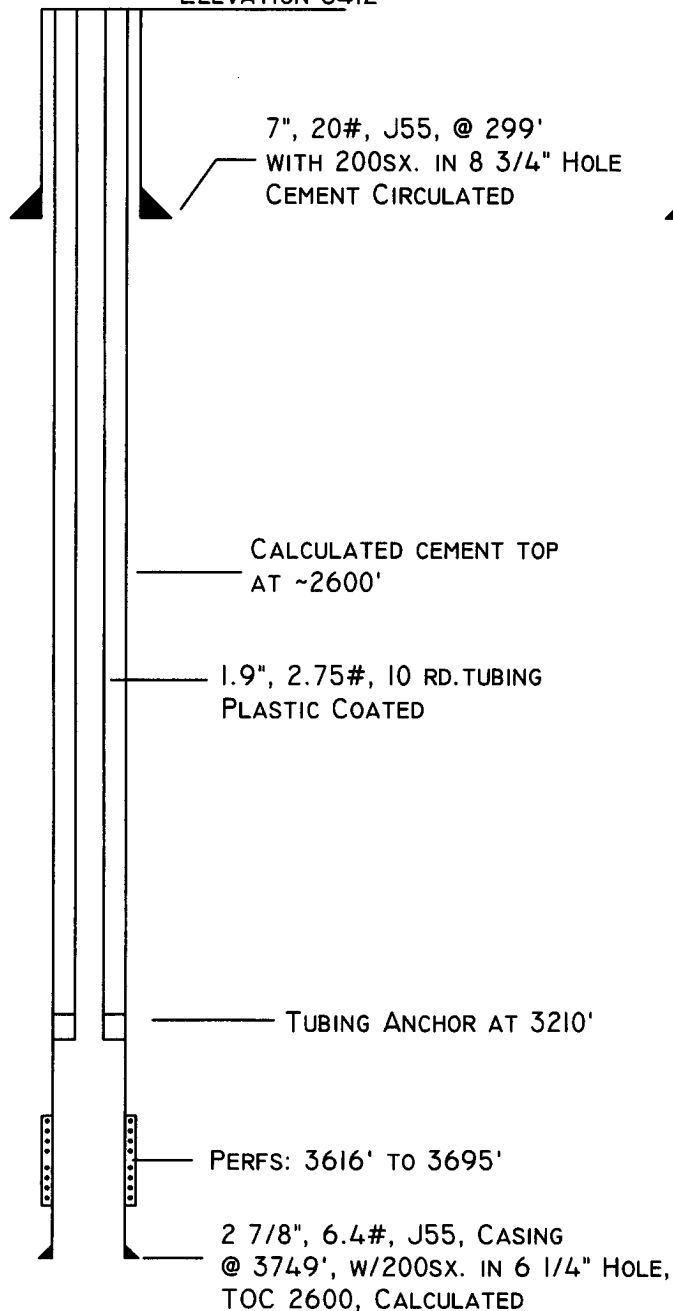
Conditions of approval, if any:

MAY 28 2003

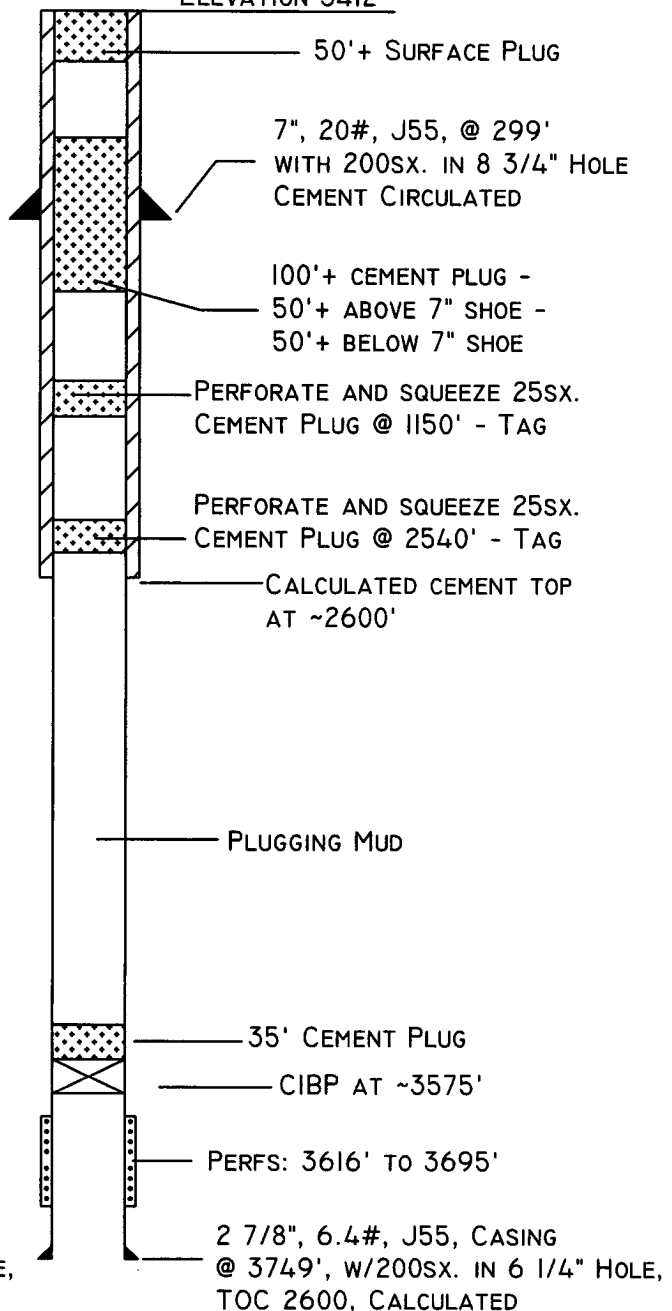
GP II ENERGY, INC.
 NEW MEXICO "M" STATE #30
 660' FEL & 660' FSL
 SEC 19, T22S, R37E
 LEA COUNTY, NEW MEXICO
 T.D. 3750'

STATE LEASE #: B-934
 WELL TYPE: OIL WELL
 SPUD DATE: JAN. 16, 1961
 COMP. DATE: JAN 24, 1961
 GL ELEVATION: 3412'
 DF ELEVATION: 3420'

CURRENT
 ELEVATION 3412'



PROPOSED
 ELEVATION 3412'



Squeeze and Plugging Procedures for the New Mexico "M" State #30

1. RUPU.
2. Install and test BOP.
3. Load hole. Pressure up backside to 500# for 15' to check tubing - casing integrity. TOH with Packer and inspect.
4. GIH with tbg and packer to establish where the casing leak(s) is(are) located. Casing leaks are common in this area from 300' to 700'. Determine where leaks are located.
5. If there are no casing leaks circulate hole with inhibited packer fluid. POH with tubing and packer for TA. GIH with wireline set CIBP within 50' of top perforations ~3575'. GIH with bailer and dump 35' cement on CIBP and fill hole with inhibited KCl water. Set a tubing sub with a valve and bull plug at the surface.
6. If leaks are found, determine location of leaks and POH with tubing and packer.
7. GIH with wire line CIBP and set at approximately 3575'. GIH with bailer and dump 35' cement on CIBP.
8. GIH with perforating gun and perforate casing at base of salt section (2540'). GIH with tubing and pump 50' in and 50' out. WOC and tag plug. Perforate and pump plug at casing leaks. If holes are near the base or top of the salt, pump enough cement to cover both with one plug. Perforate casing at 1150' and pump 50' in 50' out. WOC and tag plug.
9. PU and pump 100'+ cement plug across 7" shoe, sufficient to bring plug 50'+ above top of shoe and 50'+ below 7" casing shoe. PU and WOC.
10. Tag plug set across 7" shoe. PU and set surface plug.
11. Cut off casing and set dry hole marker.
12. Clean and remediate location.

Note: The NMOCD will be notified at least 24 hours before starting work on well.