• Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

WELL API NO. 30-025-10366	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. B-934	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
   Oil Well ☐ Gas Well ☒ Other

7. Lease Name or Unit Agreement Name
New Mexico M State

8. Well Number
32

2. Name of Operator
GP II Energy Inc

9. OGRID Number

3. Address of Operator
P.O. Box 50682, Midland TX 79710

10. Pool name or Wildcat
Lang-Mat 7R, Qn, Gr

4. Well Location

Unit Letter ___M___ : ___660___ feet from the ___south___ line and ___660___ feet from the ___west___ line

Section 19   Township 22S   Range 37E   NMPM   County Lea

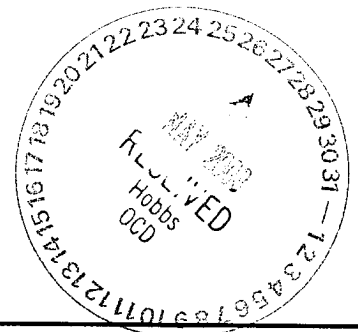11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 3424

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See enclosed proposed procedure and well bore diagram

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE ___Joe L Compton___ TITLE ___Agent___ DATE ___5-23-03___
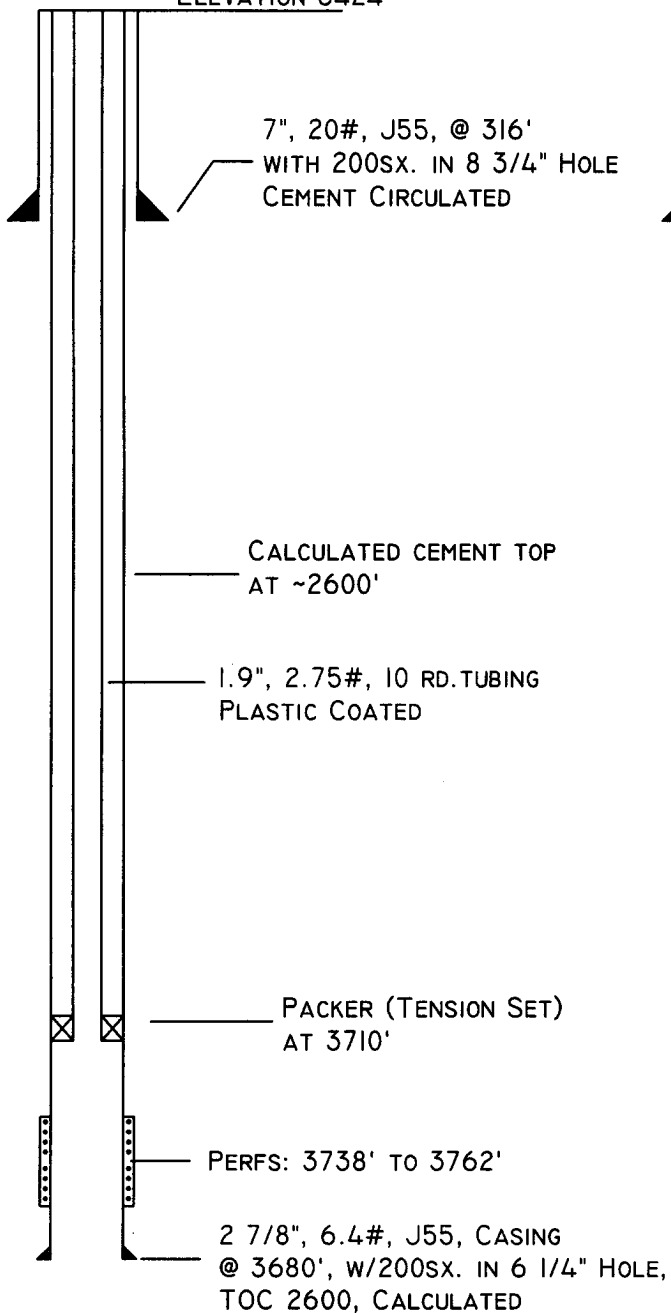
Type or print name ___Joe L. Compton___ Telephone No. ___432-684-4748___

(This space for State use)

APPPROVED BY ___Gary W. Wink___ TITLE ___OC FIELD REPRESENTATIVE II/STAFF MANAGER___ DATE ___MAY 28 2003___
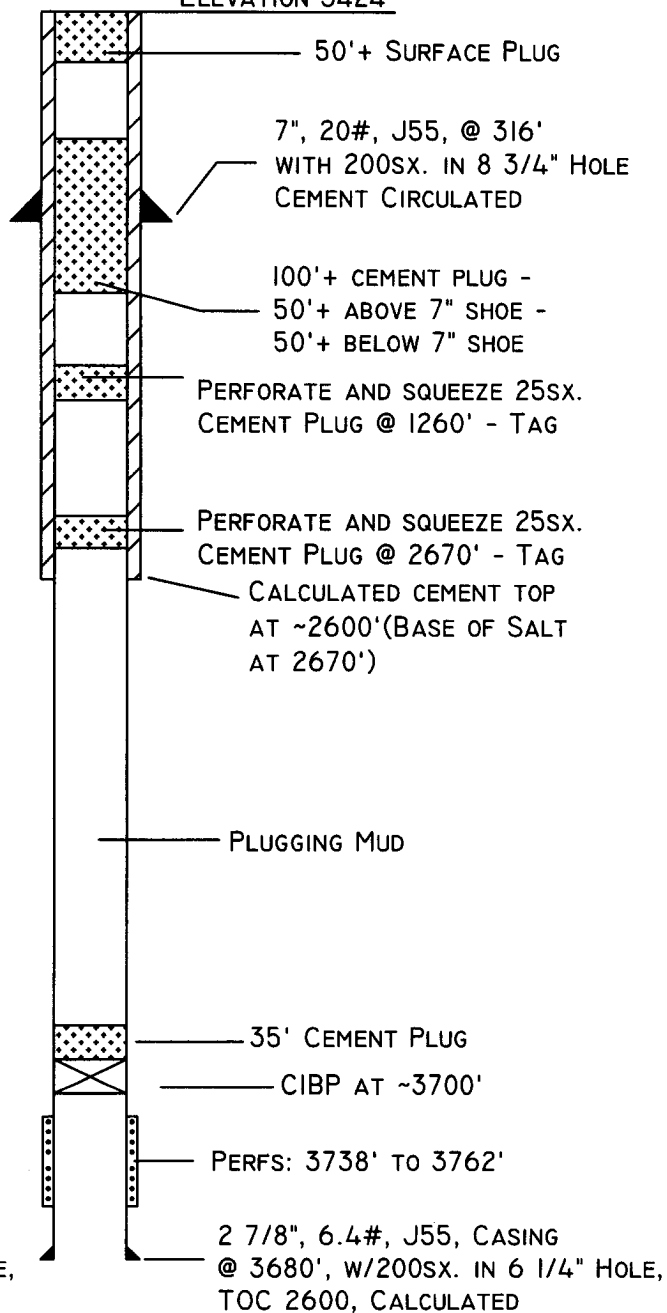Conditions of approval, if any:

GP II ENERGY, INC.
NEW MEXICO "M" STATE #32
660' FWL & 660' FSL
SEC 19, T22S, R37E
LEA COUNTY, NEW MEXICO

T.D. 3863'

STATE LEASE #: B-934
WELL TYPE: WIW
SPUD DATE: FEB. 17, 1961
COMP. DATE: FEB 27, 1961
GL ELEVATION: 3424'
DF ELEVATION: 3432'

CURRENT
ELEVATION 3424'

7", 20#, J55, @ 316'
WITH 200SX. IN 8 3/4" HOLE
CEMENT CIRCULATED

CALCULATED CEMENT TOP
AT ~2600'

1.9", 2.75#, 10 RD.TUBING
PLASTIC COATED

PACKER (TENSION SET)
AT 3710'

PERFS: 3738' TO 3762'

2 7/8", 6.4#, J55, CASING
@ 3680', W/200SX. IN 6 1/4" HOLE,
TOC 2600, CALCULATED

PROPOSED
ELEVATION 3424'

50'+ SURFACE PLUG

7", 20#, J55, @ 316'
WITH 200SX. IN 8 3/4" HOLE
CEMENT CIRCULATED

100'+ CEMENT PLUG -
50'+ ABOVE 7" SHOE -
50'+ BELOW 7" SHOE

PERFORATE AND SQUEEZE 25SX.
CEMENT PLUG @ 1260' - TAG

PERFORATE AND SQUEEZE 25SX.
CEMENT PLUG @ 2670' - TAG

CALCULATED CEMENT TOP
AT ~2600'(BASE OF SALT
AT 2670')

PLUGGING MUD

35' CEMENT PLUG

CIBP AT ~3700'

PERFS: 3738' TO 3762'

2 7/8", 6.4#, J55, CASING
@ 3680', W/200SX. IN 6 1/4" HOLE,
TOC 2600, CALCULATED

Squeeze and Plugging Procedures for the New Mexico "M" State #32

1. RUPU.

2. Install and test BOP.

3. Load hole. Pressure up backside to 500# for 15' to check tubing - casing integrity. TOH with Packer and inspect.

4. GIH with tbg and packer to establish where the casing leak(s) is(are) located. Casing leaks are common in this area from 300' to 700'. Determine where leaks are located.

5. If there are no casing leaks circulate hole with inhibited packer fluid. POH with tubing and packer for TA. GIH with wireline set CIBP within 50' of top perforations ~3700'. GIH with bailer and dump 35' cement on CIBP and fill hole with inhibited KCl water. Set a tubing sub with a valve and bull plug at the surface.

6. If leaks are found, determine location of leaks and POH with tubing and packer.

7. GIH with wire line CIBP and set at approximately 3700'. GIH with bailer and dump 35' cement on CIBP.

8. GIH with perforating gun and perforate casing at base of salt section (2670'). GIH with tubing and pump 50' in and 50' out. WOC and tag plug. Perforate and pump plug at casing leaks. If holes are near the base or top of the salt, pump enough cement to cover both with one plug. Perforate casing at 1260' and pump 50' in 50' out. WOC and tag plug.

9. PU and pump 100'+ cement plug across 7" shoe, sufficient to bring plug 50'+ above top of shoe and 50'+ below 7" casing shoe. PU and WOC.

10. Tag plug set across 7" shoe. PU and set surface plug.

11. Cut off casing and set dry hole marker.

12. Clean and remeditate location.

Note: The NMOCD will be notified at least 24 hours before starting work on well.