Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

WELL API NO.
30-025-10512

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-934

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
New Mexico M State

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

8. Well Number
22

2. Name of Operator
GP II Energy Inc

9. OGRID Number

3. Address of Operator
P.O. Box 50682, Midland TX 79710

10. Pool name or Wildcat
Lang-Mat 7R, Qn, Gr

4. Well Location

Unit Letter B : 1980 feet from the east line and 660 feet from the north line

Section ~~19~~ 29 Township 22S Range 37E NMPM County Lea

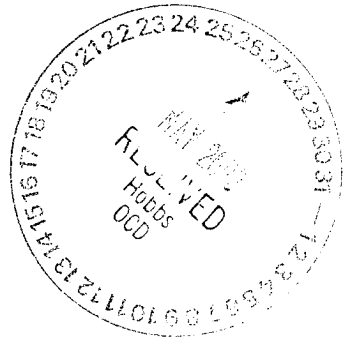
11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
GL 3364

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPLETION	☐	CASING TEST AND CEMENT JOB	☐		
OTHER:			☐	OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See enclosed proposed procedure and well bore diagram



THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Joe L Compton TITLE Agent DATE 5-23-03

Type or print name Joe L. Compton Telephone No. 432-684-4748

(This space for State use)

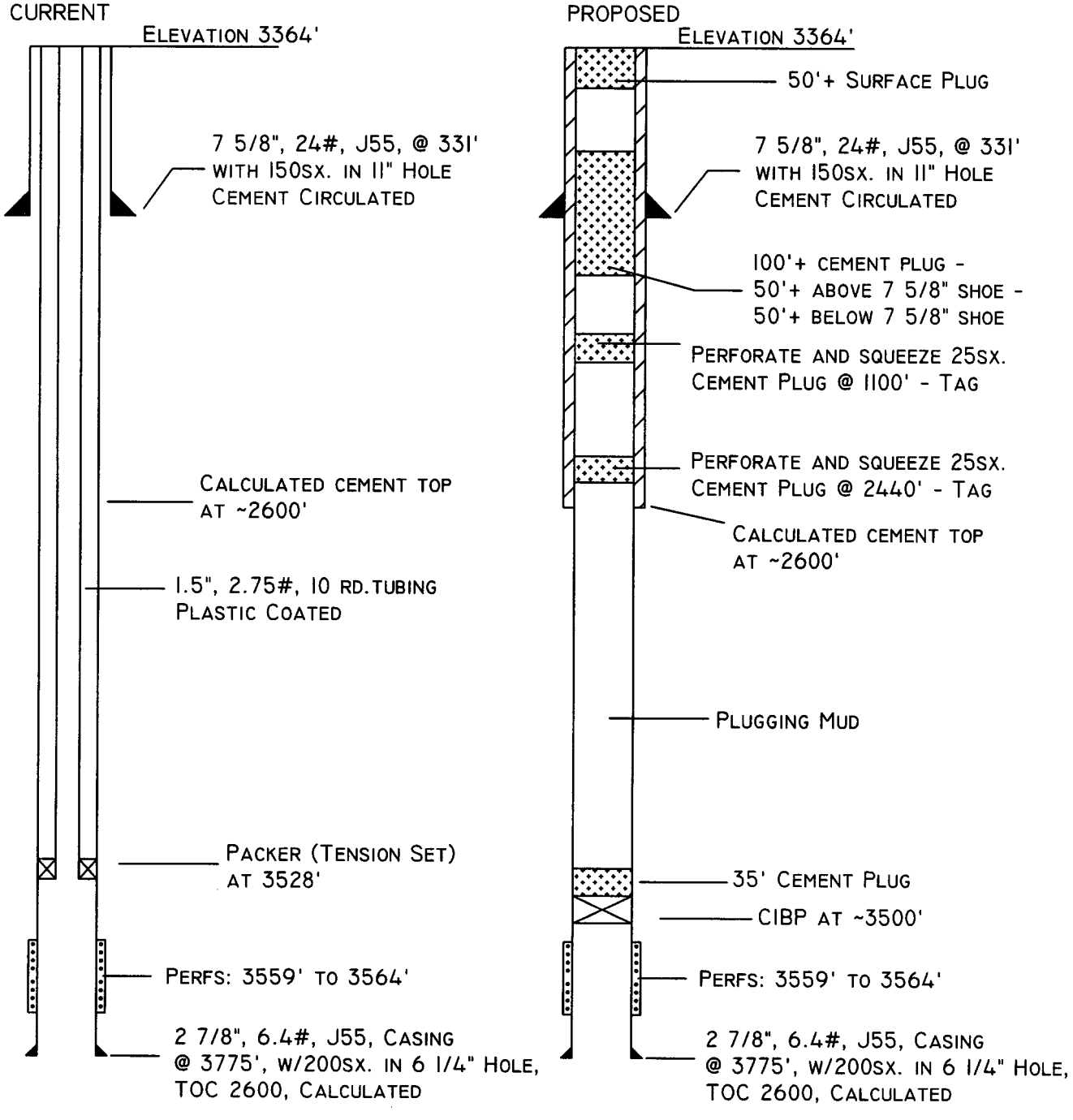
APPPROVED BY Gary W. Wink TITLE ~~FIELD~~ REPRESENTATIVE II/STAFF MANAGER DATE MAY 28 2003

Conditions of approval, if any:

GP II ENERGY, INC.
NEW MEXICO "M" STATE #22
1980' FEL & 660' FNL
SEC 29, T22S, R37E
LEA COUNTY, NEW MEXICO

T.D. 3776'
PBTD: 3765'

STATE LEASE #: B-934
WELL TYPE: WIW (10/65)
SPUD DATE: AUG. 7, 1960
COMP. DATE: AUG. 18, 1960
GL ELEVATION: 3364'
DF ELEVATION:



Squeeze and Plugging Procedures for the New Mexico "M" State #22

1. RUPU.

2. Install and test BOP.

3. Load hole. Pressure up backside to 500# for 15' to check tubing - casing integrity. TOH with Packer and inspect.

4. GIH with tbg and packer to establish where the casing leak(s) is(are) located. Casing leaks are common in this area from 300' to 700'. Determine where leaks are located.

5. If there are no casing leaks circulate hole with inhibited packer fluid. POH with tubing and packer for TA. GIH with wireline set CIBP within 50' of top perforations ~3500'. GIH with bailer and dump 35' cement on CIBP and fill hole with inhibited KCl water. Set a tubing sub with a valve and bull plug at the surface.

6. If leaks are found, determine location of leaks and POH with tubing and packer.

7. GIH with wire line CIBP and set at approximately 3500'. GIH with bailer and dump 35' cement on CIBP.

8. GIH with perforating gun and perforate casing at base of salt section (2440'). GIH with tubing and pump 50' in and 50' out. WOC and tag plug. Perforate and pump plug at casing leaks. If holes are near the base or top of the salt, pump enough cement to cover both with one plug. Perforate casing at 1100' and pump 50' in 50' out. WOC and tag plug.

9. PU and pump 100'+ cement plug across 7" shoe, sufficient to bring plug 50'+ above top of shoe and 50'+ below 7" casing shoe. PU and WOC.

10. Tag plug set across 7" shoe. PU and set surface plug.

11. Cut off casing and set dry hole marker.

12. Clean and remeditate location.

Note: The NMOCD will be notified at least 24 hours before starting work on well.