

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-11012
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well No. 192463 145	
2. Name of Operator OXY USA WTP Limited Partnership	9. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>east</u> line Section <u>5</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3278'		

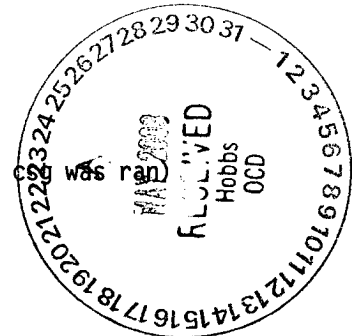
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-3588' OH-3430-3588'

13" csg @ 174', w/ 85sx, 15-1/2" hole, TOC-Surf-Calc
10-3/4" csg @ 593', no cmt, 11-3/4" hole (unable to pull csg when 8-5/8" csg was ran)
8-5/8" csg @ 1289' w/ 85sx, 10" hole, TOC-734'-Calc
5-1/2" csg @ 3430' w/ 200sx, 6-1/4" hole, TOC-1035'-Calc

1. RIH & set CIBP @ 3330', dump 5sx cmt to 3295'
2. M&P 25sx cmt @ 2800-2700' - TAG
3. M&P 25sx cmt @ 1339-1239'
4. Perf 5-1/2 & 8-5/8" @ 643', sqz 50sx cmt to 543'-WOC-TAG
5. Perf 5-1/2, 8-5/8 & 10-3/4" @ 224', sqz 70sx cmt to 124'-WOC-TAG
6. M&P 10sx cmt surface plug 10# MLF between plugs



THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 5/20/03

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY Mary W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of approval, if any: TITLE DATE MAY 23 2003

OXY USA WTP LP
Myers Langlie Mattix Unit #145
API No. 30-025-11012

10sx Surface

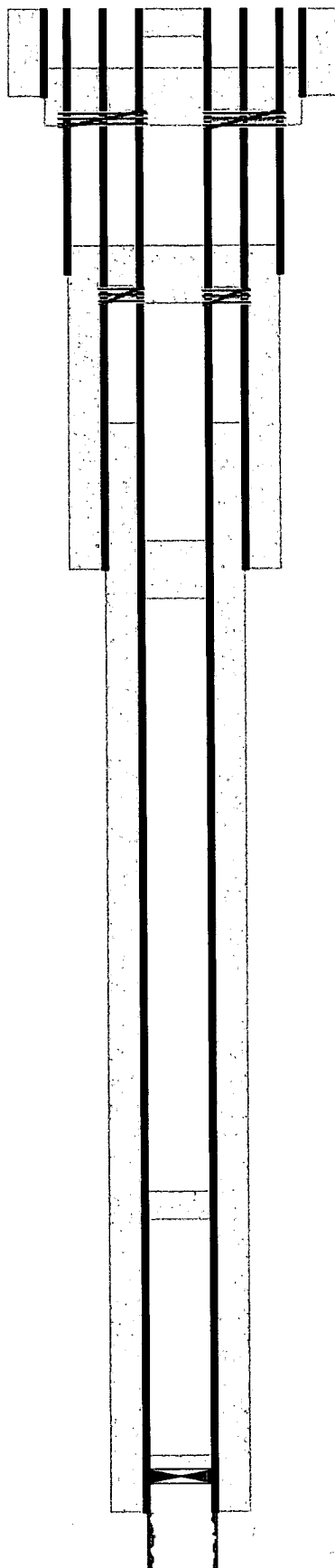
70sx @ 224-124'

50sx @ 643-543'

25sx @ 1339-1239'

25sx @ 2800-2700'

CIBP @ 3330', dump 5sx



15-1/2" hole @ 174'
13" csg @ 174'
w/ 85sx-TOC-Surf-Calc

Perf 5-1/2, 8-5/8 & 10-3/4" @ 224'

11-3/4" hole @ 593'
10-3/4" csg @ 593'
No cmt - Unable to pull csg
when 8-5/8" csg was ran

Perf 5-1/2 & 8-5/8" @ 643'

10" hole @ 1289'
8-5/8" csg @ 1289'
w/ 85sx-TOC-734'-Calc

6-1/4" hole @ 3430'
5-1/2" csg @ 3430'
w/ 200sx-TOC-1035'-Calc

4-3/4" OH @ 3430-3588'

TD - 3588'