

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11083
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA WTP Limited Partnership		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>south</u> line and <u>1980</u> feet from the <u>west</u> line Section <u>10</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well No. 192463 249
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3258'		9. Pool name or Wildcat Langlie Mattix 7Rvr On-GB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

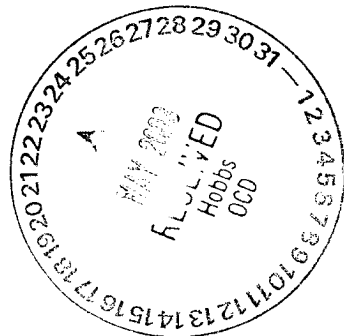
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

TD-3696' PBD-3237' OH-3347-3696'
CIBP @ 3272' w/ 35' cmt - 6/98

9-5/8" csg @ 211' w/ 200sx, 13-3/4" hole, TOC-Circ
5-1/2" csg @ 3347' w/ 350sx, 7-7/8" hole, TOC-1326'-Calc

1. RIH & tag cmt @ 3237'
2. M&P 25sx cmt @ 2630-2530'
3. Perf @ 1100', sqz 35sx cmt to 1000'
4. Perf @ 311', sqz 50sx cmt to 161'-WOC-TAG
5. M&P 10sx cmt surface plug
10# MLF between plugs



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 5/24/03

Type or print name David Stewart

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY Darryl W. Wink FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of approval, if any:

DATE MAY 28 2003

OXY USA WTP LP
Myers Langlie Mattix Unit #249
API No. 30-025-11083

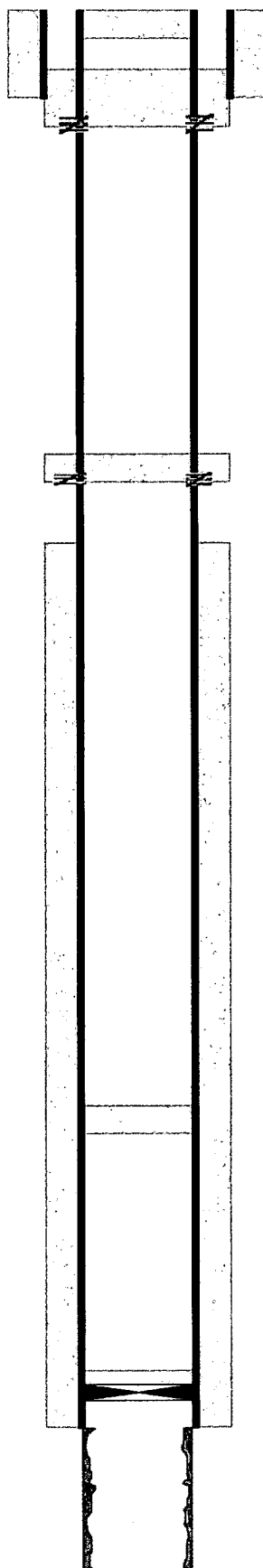
10sx Surface

50sx @ 311-161'

35sx @ 1100-1000'

25sx @ 2630-2530'

6/98-CIBP @ 3272'
w/35'cmt-PBTD-3237'



Perf @ 311'

Perf @ 1100'

13-3/4" hole @ 211'
9-5/8" csg @ 211'
w/ 200sx-TOC-Circ

7-7/8" hole @ 3347'
5-1/2" csg @ 3347'
w/350sx-TOC-1326'-Calc

OH-3347-3696'

TD-3696'

MAY 28 2003