Submit 3 Copies to Appropriate Dist. Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

30-025-23609

Operator			Lease			Well No.
John H. Hendrix Corporation			Danglade			2
Location of Well	Unit	Sec.	Twp	Rge	County	
	A	24	22	37	Lea	

	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	Blinebry	Oil & Gas	Flow	Csg	20/64
Lower Compl	Brunson Drk. Abo So.	Oil	Pump	Tbg	Open

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 4/12/03

Well opened at (hour, date): 12:00 PM 4/12/03

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	180	30
Stabilized? (Yes or No)	yes	yes
Maximum pressure during test	180	40
Minimum pressure during test	50	30
Pressure at conclusion of test	50	40
Pressure change during test (Maximum minus Minimum)	130	10
Was pressure change an increase or a decrease?	Decrease	Increase

Well closed at (hour, date): 6:00 PM 4/12/03 Total Time On Production 6 hours

Oil Production During Test: ½ bbls; Grav. 42 Gas Production During Test 30 MCF; GOR 60,000

Remarks No evidence of communication

FLOW TEST NO. 2

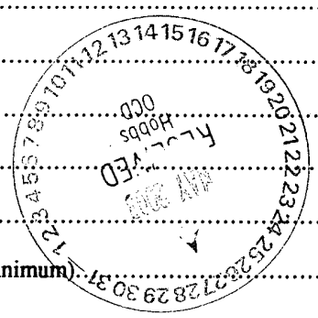
Well opened at (hour, date): 6:00 AM 4/13/03

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	260	50
Stabilized? (Yes or No)	yes	yes
Maximum pressure during test	270	50
Minimum pressure during test	260	30
Pressure at conclusion of test	270	30
Pressure change during test (Maximum minus Minimum)	10	20
Was pressure change an increase or a decrease?	Increase	Decrease

Well closed at (hour, date) 12:00 PM 4/13/03 Total time on Production 6 hours

Oil production During Test: 5 bbls; Grav. 41 ; Gas Production During Test 1 MCF; GOR 200

Remarks No evidence of communication



OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

John H. Hendrix Corporation
Operator

Marvin Burrows
Signature

Marvin Burrows - Production Supt.
Printed Name Title

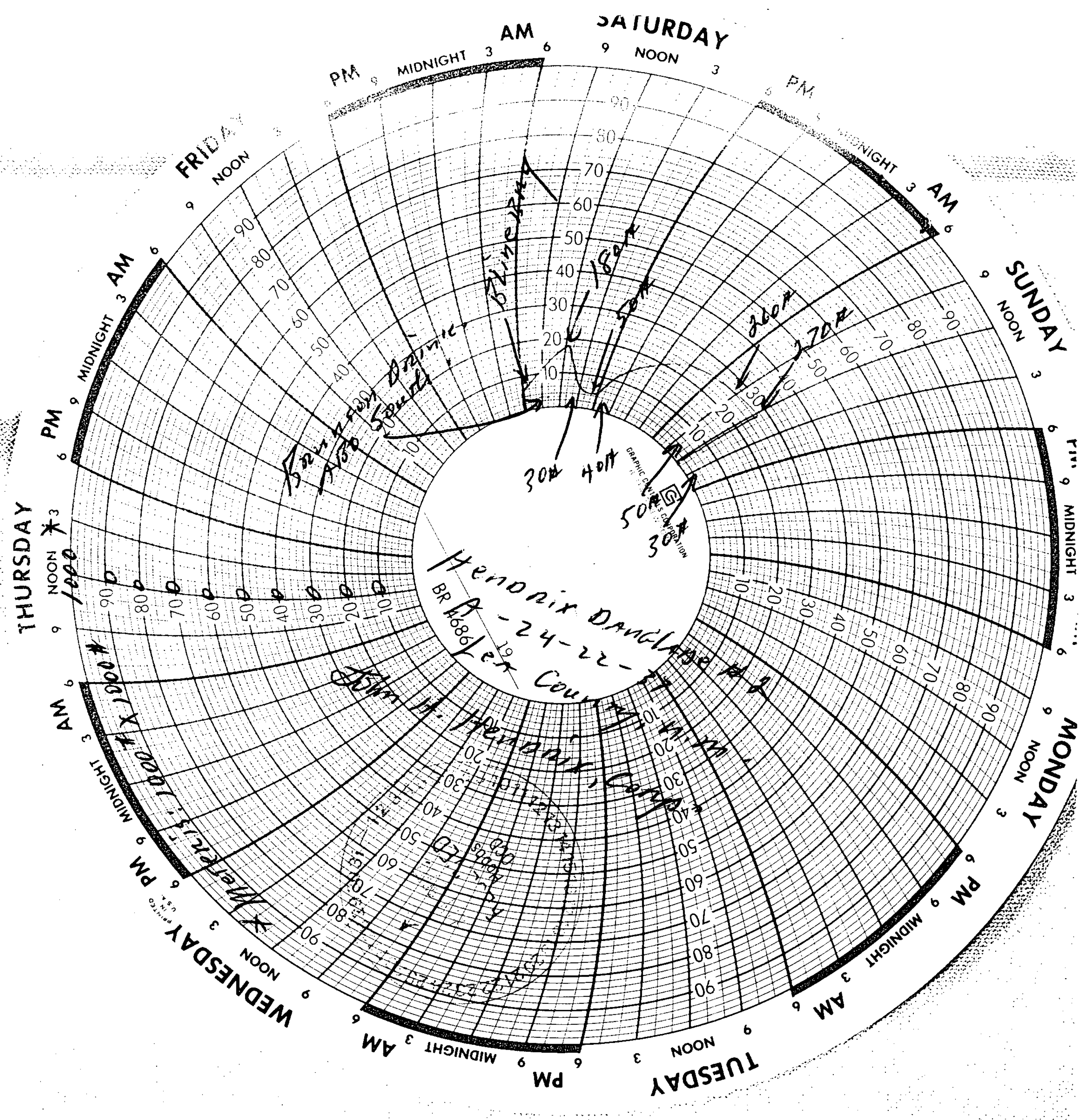
5/10/03 394-2649
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved 5/28/03

By Gary W. Wink

Title OC FIELD REPRESENTATIVE II/STAFF MANAGER


SATURDAY
SUNDAY
MONDAY
TUESDAY
WEDNESDAY
THURSDAY
FRIDAY
MIDNIGHT
NOON
AM
PM
GRAPHIC CONTROLS CORPORATION
BR
Hendrix Dandlage #2
Lea County, N.M.
John H. Hendrix Corp.
1000#
30#
40#
50#
180#
260#
270#