Submit 3 Copies To Appropriate District Office	Blace of From Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources			Revised March 25, 1999 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION			30-02	31529
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			6. State Oil & 0	Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			o. State on &	Jas Lease 140.	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name of	or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				We did not be a second of the	
PROPOSALS.)				West Lovington Unit	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other T&A SWD					
2. Name of Operator				8. Well No.	
Pure Resources				#83	
3. Address of Operator 500 W. Illinois Midland, Texas 79701				9. Pool name or Wildcat San Andres	
4. Well Location				San Andres	
Unit LetterJ:_2625' feet from the South line and 2625' feet from the East line					
Section 5	Township 17	'S R	ange 36E	NMPM Le	a County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3819' G R					
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WOR	к 🗆	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AI	ND 🗆	, <u></u>
OTHER:			OTHER:	+ A well	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
85/8 casing 24# set 1350' (cement circ. surf.) This Approved of Temporary					
51/2 casing 15.5# set 5230' (cement circ. surf.) *Dandonment Expires 5/22/20					
Perforations 4765'- 5112'	on ton CIPD		·		
CIBP set at 4726' Put 20' of cement on top CIBP Had tubing stuck in hole and could not retrieve. Work over Date: May 13, 2003 thru May 20, 2003					
Had tubing stuck in hole and could not retrieve. Work over Date: May 13, 2003 thru May 20, 2003					
Well quit pumping pulled and shear tool parted. Pump stuck in SN. Could not pull tubing, tubing stuck; ran free point and tubing stuck below anchor catcher. Shot tubing off with 9 joints, SN, and mud anchor. Could not get all the tribing					
Well quit pumping pulled and shear tool parted. Pump stuck in SN. Could not pull tubing, tubing stuck; ran free point and tubing stuck below anchor catcher. Shot tubing off with 9 joints, SN, and mud anchor. Could not get all the tubing out of well. Temporarily Abandon well. Post work over mechanical integrity test was not witnessed by NMOCD.					
Post work over mechanical integrity test was not witnessed by NMOCD.					
Starting Pressure: 600 P.S.I. Final Pressure: 600 P.S.I					
Tiliai Fiessuic. Good F.S.1					
Starting Pressure: 600 P.S.I. Final Pressure: 600 P.S.I I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Multo Metate TITLE Production Foreman DATE 5-22-03					
Type or print name Mike Northcut Telephone No. 505-396-7503					
(This space for State use)					
APPPROVED BY LONG WINE OF FIELD REPRESENTATIVE II/STAFF MANAGER DATE 2 8 2003 Conditions of approval, if any					
oranions of approval, it any t					

