

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025=35981
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Markham 33
8. Well No. 1
9. Pool name or Wildcat Morton Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location
Unit Letter L : 1650 feet from the S line and 660 feet from the W line
Section 33 Township 14S Range 35E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR: 4019'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

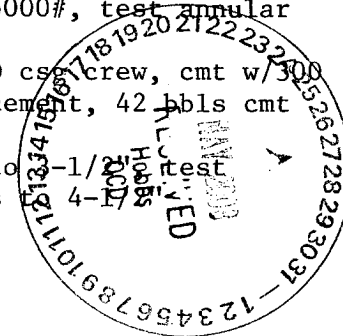
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: 9-5/8" csg 7"Csg ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/26/03 Run 101 jts 9-5/8" 40# J-55 LTC csg, set @4500', RD csg crew, wash 20' to bottom, RU cmt crew, flush w/20 BW, cmt w/1050 sx 50:50 Poz + additives, 11.9 PPG, 2.37 yield, tail w/200 sx Cl. C + additives, 14.8 PPG, 1.34 yield, displace w/338 bbls FW, RD cmt crew, ND BOP, valves & manifold 250#-5000#, test annular 250#-2500#
05/05/03 RU csg crew, run 277 jts 7" 29# P-110 & L-80 STL-LTC csg, RD csg crew, cmt w/300 sx Cl. H + additives, hole bridged off 410 bbls into displacement, 42 bbls cmt outside, left 20 bbls inside, bleed pressure, plug held, ND
05/06/03 ND BOPs, set slips, cut off csg, NU BOPs, change pipe rams to 1-1/2" test BOPs 250#-5000#, clean mud tanks, change liners in mud pumps



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 05/22/03

Type or print name Barbara J. Bale

Telephone No. (405) 848-8000

(This space for State use)

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 28 2003

Conditions of approval, if any: