

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07782
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Fred Turner Jr. "C"
7. Well No. 1
8. Pool name or Wildcat Nadine; Paddock-Blinbry, West

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P. O. Box 840, Seminole, Texas 79360

4. Well Location

Unit Letter **E** : **1980** feet from the **North** line and **660** feet from the **West** line

Section **17** Township **20S** Range **38E** NMPM **Lea** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3571' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

3-24 thru 04/09/2003

MIRU Aries Well Svc. pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/RBP & pkr. & attempted to press. test csg. w/no results. TOH w/RBP. TIH w/6-5/8" CIBP & set at 5930'. Spotted 2 sks. cement on top CIBP. TIH w/pkr. testing at intervals & located csg. leak fr. 5644' - 5700'. TIH w/cement retainer set at 5578'. Halliburton Svc. cement squeezed csg. leak fr. 5644' - 5700' w/100 sks. Premium Plus w/additives followed by 100 sks. Neat Premium Plus cement. WOC. TIH w/5-5/8" Smith Tool cmt. mill, tagged TOC at 5503' & drld. out cement, cement retainer, & cement out at 5667'. Circ. clean. Press. tested csg. to 550 PSI for 30 min. Held OK. TIH w/5-5/8" bit, tagged TOC at 5910' & drld. out cement, CIBP at 5930, running bit to 6380', circ. clean. TIH w/2-7/8" tbg. set at 6243'. Removed BOP & installed wellhead. TIH w/pump & rods. RDPU, cleaned location & continued prod. well.

Test of 04/27/2003: Prod. 4 B.O./D., 14 MCFG/D, & 168 B.W./D. in 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Specialist - Field Admin.

Type or print name Roy L. Wheeler, Jr.

Telephone No. 915 758-6778

(This space for State use)

APPROVED BY Roy L. Wheeler, Jr. TITLE PETROLEUM ENGINEER

Conditions of approval, if any:

