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District Office
State Lease-6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 875042088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-08856	
5. Indicate Type Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6 State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name State 'A' A/C 2	
8. Well No. 31	
9. Pool name or Wildcat Jalmat Tansill Yates 7 Rvrs (Pro Gas)79240	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____									
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____									
v Name of Operator Raptor Reasources, Inc.									
3. Address of Operator 901 Rio Grande, Austin, TX. 78701									
4. Well Location Unit letter F 1980 Feet From The North Line and 1980 Feet From The West Line Section 9 Township 22S Range 36E NMPM Lea County									
10 Date Spudded 11/3/45	11. Date TD. Reached 11/26/45	12 Date Compl. (Ready to Prod) 4/22/03	13. Elevatiou (DF& RKB. RT. GR. etc.)	14. Elev. Casinghead					
15. Total Depth 3845	16 Plug Back TD. 3542	17. If Multiple Compl How Many 1	18. Intavals Drilled By	Rotary Tools XX	Cable Tools				
19. Producing Interval(s), of this completion - Top, Bottom, Name 3128 - 3517 Yates/7 Rivers							20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run							22. Was Well Cored No		

21 CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
	SAME AS	BEFORE		

24 LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8" Tbg.	3329'	

26 Perforation record (interval size, and number) Perf /Yates W/ 1 SPF @ 3128, 3124, 3150, 3172, 3180, 3204, 3228, 3242, 3257, 3276, 3289, 3305, 3408, 3430, 3471, 3476, 3483, 3409, 3509 & 3517 for a total of 20 holes.	27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC. DEPTH INTERVAL 3128-3517 AMOUNT AND KIND MATERIAL USED 1000 g 15% NEFE. Fac W/ 53,429 g WF 140 Foamed to 65 quality w/ 345 T CO2 W/46733 #20/40 & 238762# 12/20 Sand
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28. PRODUCTION							
Date First Production 4/24/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date d of Test 4/30/03	Hours Tested 24	Choke Size 34/64	Prod'n For Test Peroid	Oil - Bbl. 0	Gas - MCF 179	Water- Bbl. 1	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 15	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 179	Water- Bbl. 1	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Marc Briggs
30. List Attachments	

31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.			
Signature Bill R. Keathly	Printed Name Bill R. Keathly	Title Regulatory Agent	Date 5/7/03